

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28908
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Mojave AJY Com
8. Well No.	5
9. Pool name or Wildcat	Undes. Indian Basin Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3718' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter K : 660 Feet From The North Line and 2310 Feet From The West Line Section 35 Township 201S Range 23E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3718' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Resume drilling, surface casing & cmt ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling a 14-3/4" hole with rotary tools at 5:00 PM 6-2-96.

TD 1158'. Reached TD at 10:00 AM 6-4-96. Ran 26 joints of 9-5/8" 36# J-55 (1161.96') of casing set at 1158'. 1-Texas Pattern notched guide shoe set at 1158'. Insert float set at 1113'. Cemented with 200 sacks "H", 10% A-11, 1% CaCl<sub>2</sub>, 1/2#/sack celloflake and 10#/sack gilsonite (yield 1.51, weight 14.6) and 900 sacks "C" Poz (65-35), 6% gel, 10#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl<sub>2</sub> (yield 1.98, weight 12.5). Tailed in with 200 sacks Class C 2% CaCl<sub>2</sub> (yield 1.34, weight 14.8). PD 4:00 PM 6-4-96. Bumped plug to 300 psi, OK. Circulated 230 sacks to pit. WOC. Cut off and weld on flow nipple. Nippled up and tested to 1000# for 30 minutes. Drilled out at 11:15 AM 6-5-96. WOC 18 hours and 15 minutes. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 7, 1996  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 17 1996

CONDITIONS OF APPROVAL, IF ANY: