#### Submit 3 Conies to Appropriate District Office

### State of New Mexico Energy, Minerals and Natural Resources Department

Form	C-103	
Revis	ed 1-1-8	

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088

	30-015-28908	
5.	Indicate Type of Lease STATE	FEE X

WELL API NO.

Santa Fe. New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL | Mojave AJY Com OTHER 8. Well No. 2. Name of Operator YATES PETROLEUM CORPORATION 9. Pool name or Wildcat 3. Address of Operator 105 South 4th St., Artesia, NM Dagger Draw Upper Penn, South 4. Well Location North 2310 West Feet From The Line and Township 2015 Eddy Range **NMPM** County Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3718' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDONMENT **CHANGE PLANS** COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CASING TEST AND CEMENT JOB ! **PULL OR ALTER CASING** OTHER: Perforate & acidize OTHER:

12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 7-11-96 - Rigged up wireline. TIH with 7" CIBP and set at 9000'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 7690-7784' w/16 .42" holes as follows: 7690-7716' w/7 holes and 7746-7784' w/9 holes. TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 7805'. Spot 4 bbls 20% acid at 7784'. Straddle perforations 7746-7784'. Break down perforations. Started acid and balls communicated up. Moved packer up. Straddled all perforations. Acidized perforations 7690-7784' with 5000 gallons 20% iron control HCL acid and ball sealers. Swabbing. 7-12-96 - Pumped 45 bbls 2% KCL down tubing. Released packer and RBP. TOOH with tools. Nippled down manual BOP. Nippled up hydril BOP. Released well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE OPERATIONS Technician  TYPE OR PRINT NAME  Rusty Klein	DATE July 16, 1996
TYPH OR PRINT NAME Rusty Klein	TELEPHONE NO. 505/748-147

(This space for State U. BRICHNAL STONED BY TIM W. GUM

DISTRICT ! SUPSERIEGR

CONDITIONS OF APPROVAL, IF ANY:

JUL 29 1996

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APPROVED BY -

CONDITIONS OF APPROVAL, IF ANY:

# State of New Mexico Energy, Minerals and Natural Resources Department

F	orus C	-103
R	evised	1-1-89

DISTRICT I

### OIL CONSERVATION DIVISION WELL API NO.

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088	8	30-015-2	8908
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8	87504-2088	5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease	
( DO NOT USE THIS FORM FOR PF DIFFERENT RESE (FORM)	FICES AND REPORTS ON WELL ROPOSALS TO DRILL OR TO DEEPEN OF ERVOIR. USE "APPLICATION FOR PER C-101) FOR SUCH PROPOSALS	CR PLUG BACK TO A	7. Lease Name or Unit A	greement Name
I. Type of Well: OIL OAS WELL WELL	ОТНЕВ	4000	Mojave A	JY Com
2. Name of Operator YATES PETROLEUM CORPO		1 7 1520	8. Well No. 5	
3. Address of Operator 105 South 4th St., Ar	tesia, NM 88210	CCN. DIV.	9. Pool name or Wildcat Undes. Indian F	Basin Morrow
	60 Feet From The North		Feet From The	West Line
Section 35 11. Check	Township 20½S Ra 10. Elevation (Show whether 3718)  k Appropriate Box to Indicate INTENTION TO:	nge 23E DF, RKB, RT, GR, etc.) GR Nature of Notice, R	NMPM Eddy	County
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTE	RING CASING
TEMPORARILY ABANDON	DI UC AND ARANDONNENT			3 AND ABANDONMENT
ULL OR ALTER CASING CASING TEST AND CEMENT JOB				
OTHER:		OTHER: Perforat	e	<u>kx</u>
work) SEE RULE 1103. 7-3-96 - Cleaned lo Installed tubing he tagged DV tool. Ri 7-4-8-96 - Drilled Displaced hole with to 6300'. TOOH. R with casing guns an 7-9-96 - TIH with t handling sub, 1 joi joint 2-7/8" tubing sub and 292 joints Nippled down BOP ar and perforated 9301 7-10-96 - Bled well	cation, set and tested a ad. TIH with bit, stab gged up swivel. Shut in out DV tool. Tested case 2% KCL. TOOH and laid gged up wireline. TIH ad rigged down wireline. Tubing conveyed perforat at 2-7/8" tubing, 2.25" 7, 7" 23-26# 10K packer, of 2-7/8" tubing. Rigged nippled up tree. Dro 1-9310' w/20 .42" holes down. Swabbed. Loade Shut in.	anchors. Moved ilizer, drill con. sing to 2000 ps. down drill col. with logging to Shut in. ing assembly as tubing release 2.25" XL on/of ed up wireline. pped tube to op (Morrow). Swab.	in and rigged of collars on 2-7/8  i. TIH and tag lars. TIH with cols and ran GR  follows: guns, 2-7/8" max vef tool, 1 joint Positioned guen vent assembled. Shut in.	up pulling unit. " tubing and ged PBTD at 9581'. bit and scraper /CBL logs. TOOH , firing head, nt assembly, 1 2-7/8" locator ns. Set packer. y. Dropped bar
I heroby certify that the information above	is the and complete to the held of MV (DOWNSIES &	Operations	Technician	DATE July 11, 1996
TYPEOR PRINT NAME RUSTY K1	į.			TELEPHONE NO. 505/748-1
(This space for State Use)	ngred by Tim W. Gum			JUL 17 1996
District II	I BUPSENISON			DATE

### Submit 3 Copies to Appropriate District Office

## State of New Mexico Ene Minerals and Natural Resources Department

Form	C	·10	3
Revis	eđ	1-1	-8

DIS	TRIC	TI			
P.O.	Box	1980.	Hobbs,	NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 **OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO.

30-015-28908

5. Indicate Type of Lease

P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease  STATE FEE X		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR REPORTED FROM C-101) FOR SUCH PROPERTY.	R PLUG BACK TO A 7 Lease Name of Unit Agreement Name		
1. Type of Well: OIL WELL OIL WELL OIL WELL OTHER  2. Name of Operator YATES PETROLEUM CORPORATION	1 1996 Mojave AJY Com  8. Well No.  5		
4. Well Location	9. Pool name or Wildcat Undes. Indian Basin Morrow		
Unit Letter X 3: 660 Feet From The North Line and 2310 Feet From The West Line  Section 35 Township 20½S Range 23E NMPM Eddy County  10. Elevation (Show whether DF, RKB, RT, GR, etc.)  3718 GR  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
	REMEDIAL WORK ALTERING CASING		
	COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT  CASING TEST AND CEMENT JOB		
	OTHER: Production casing & cement X		
12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  TD 9685'. Reached TD at 1:30 PM 6-28-96. Ran 235 joints of 7" 23# & 26# casing as follows: 7 joints of 7" 26# M-95 (289.25'); 57 joints of 7" 26# N-80 (2301.71'); 50 joints of 7" 26# J-55 (2048.00'); 62 joints of 7" 23# J-55 (2532.03'); 32 joints of 7" 26# J-55 (1314.52'); 25 joints of 7" 26# L-80 (1117.58') and 2 joints of 7" 26# N-80 (83.18') (Total 9686.27') of casing set at 9685'. Float shoe set at 9685'. Float collar set at 9643'. DV tool set at 6239'. Marker joint set at 7408'. Cemented in two stages as follows: Stage 1: 775 sacks Super C Modified (61-15-11), 8#/sack gilsonite, .5% CF-14A and .5% FL-52 (yield 1.63, weight 13.0). PD 5:00 PM 6-30-96. Bumped plug to 2500 psi for 1 minute. Circulated 206 sacks. Circulated through DV tool for 4 hours. Stage 2: 750 sacks Class C (65-35-6), 5#/sack gilsonite, .3% FL-52, 5#/sack salt and 1/4#/sack celloflake (yield 2.18, weight 12.46). Tailed in with 100 sacks Class "H" Neat (yield 1.18, weight 15.6). PD 10:30 PM 6-30-96. Bumped plug to 3200 psi for 1 minute, OK. Circulated 120 sacks. WOC. Released rig at 3:00 AM 7-1-96.  Waiting on completion unit.  I hereby certify that the faformation above is true food complete to the best of my browledge and belief.			
SMONATURE Tusty July 8, 1996			
TYPHOR PRINT NAME Rusty Klein	TELEPHIONE NO. 505/748-1471		

(This space for State LORIGINAL SIGNED BY TIM W. GUN

DISTRICT II BUPERYISSE

TITLE -

JUL 1 6 1996

APPROVED BY-