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to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-28908
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mojave AJY Com
8. Well No. 5
9. Pool name or Wildcat Dagger Draw Upper Penn, South
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3718' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>K</u> <u>3</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>20 1/2 S</u> Range <u>23 E</u> NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3718' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
7-11-96 - Rigged up wireline. TIH with 7" CIBP and set at 9000'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 7690-7784' w/16 .42" holes as follows: 7690-7716' w/7 holes and 7746-7784' w/9 holes. TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 7805'. Spot 4 bbls 20% acid at 7784'. Straddle perforations 7746-7784'. Break down perforations. Started acid and balls - communicated up. Moved packer up. Straddled all perforations. Acidized perforations 7690-7784' with 5000 gallons 20% iron control HCL acid and ball sealers. Swabbing.  
7-12-96 - Pumped 45 bbls 2% KCL down tubing. Released packer and RBP. TOOH with tools. Nippled down manual BOP. Nippled up hydril BOP. Released well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 16, 1996  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)  
ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT I SUPERVISOR

JUL 29 1996

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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WELL API NO.

30-015-28908

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mojave AJY Com

8. Well No.

5

9. Pool name or Wildcat

Undes. Indian Basin Morrow

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter K-3: 660 Feet From The North Line and 2310 Feet From The West Line

Section 35 Township 20 1/2 S Range 23 E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3718' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-3-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed tubing head. TIH with bit, stabilizer, drill collars on 2-7/8" tubing and tagged DV tool. Rigged up swivel. Shut in.

7-4-8-96 - Drilled out DV tool. Tested casing to 2000 psi. TIH and tagged PBTD at 9581'. Displaced hole with 2% KCL. TOOH and laid down drill collars. TIH with bit and scraper to 6300'. TOOH. Rigged up wireline. TIH with logging tools and ran GR/CBL logs. TOOH with casing guns and rigged down wireline. Shut in.

7-9-96 - TIH with tubing conveyed perforating assembly as follows: guns, firing head, handling sub, 1 joint 2-7/8" tubing, 2.25" tubing release, 2-7/8" max vent assembly, 1 joint 2-7/8" tubing, 7" 23-26# 10K packer, 2.25" XL on/off tool, 1 joint 2-7/8" locator sub and 292 joints of 2-7/8" tubing. Rigged up wireline. Positioned guns. Set packer. Nippled down BOP and nipped up tree. Dropped tube to open vent assembly. Dropped bar and perforated 9301-9310' w/20 .42" holes (Morrow). Swabbed. Shut in.

7-10-96 - Bled well down. Swabbed. Loaded tubing & released packer. Nippled up BOP. TOOH with tubing. Shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE July 11, 1996

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

JUL 17 1996

APPROVED BY

TITLE

DATE

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6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Mojave AJY Com
8. Well No.	5
9. Pool name or Wildcat	Undes. Indian Basin Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3718' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
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(FORM C-101) FOR SUCH PROPOSALS.)

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OIL

WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter X 3: 660 Feet From The North Line and 2310 Feet From The West Line

Section

35

Township

20 1/2 S

Range

23E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3718' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9685'. Reached TD at 1:30 PM 6-28-96. Ran 235 joints of 7" 23# & 26# casing as follows: 7 joints of 7" 26# M-95 (289.25'); 57 joints of 7" 26# N-80 (2301.71'); 50 joints of 7" 26# J-55 (2048.00'); 62 joints of 7" 23# J-55 (2532.03'); 32 joints of 7" 26# J-55 (1314.52'); 25 joints of 7" 26# L-80 (1117.58') and 2 joints of 7" 26# N-80 (83.18') (Total 9686.27') of casing set at 9685'. Float shoe set at 9685'. Float collar set at 9643'. DV tool set at 6239'. Marker joint set at 7408'. Cemented in two stages as follows: Stage 1: 775 sacks Super C Modified (61-15-11), 8#/sack gilsonite, .5% CF-14A and .5% FL-52 (yield 1.63, weight 13.0). PD 5:00 PM 6-30-96. Bumped plug to 2500 psi for 1 minute. Circulated 206 sacks. Circulated through DV tool for 4 hours. Stage 2: 750 sacks Class C (65-35-6), 5#/sack gilsonite, .3% FL-52, 5#/sack salt and 1/4#/sack celloflake (yield 2.18, weight 12.46). Tailed in with 100 sacks Class "H" Neat (yield 1.18, weight 15.6). PD 10:30 PM 6-30-96. Bumped plug to 3200 psi for 1 minute, OK. Circulated 120 sacks. WOC. Released rig at 3:00 AM 7-1-96.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE

Operations Technician

DATE July 8, 1996

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

JUL 16 1996

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