

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28908
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Mojave AJY Com
8. Well No.	5
9. Pool name or Wildcat	Dagger Draw Upper Penn, South
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3718' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>K</u> : <u>660</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>20 1/2 S</u> Range <u>23 E</u> NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3718' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and safety equipment, and pull subpump.
2. Hot water tubing if/as needed.
3. Perforate Canyon dolomite 7585'-7589', 7619'-7625', and 7629'-7631' with 1 jsp (15 holes) with 4" casing guns.
4. GIH with tubing, packer and RBP with ball catcher. Set RBP at 7670' (\pm). Top existing perf is 7690'. Pressure test RBP.
5. Spot acid on perfs, set and test packer, and acidize 7585'-7631' with 1000 gallons 20% DD acid and enough ball sealers to ball out.
6. Rig up swab. Recover load and test. If appropriate retreat with 10,000 gallons 20% gelled acid and ball sealers. Swab an amount sufficient to be sure that load is coming back OK and that there are no apparent problems.
7. Mover RBP up to 7570' (\pm), set and pressure test. Perforate at 7464', 7465', 7491', 7499', 7504', 7509', 7539', 7540' (8 holes) with 4" casing guns.

CONTINUED...

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Operations Technician DATE 7-29-98
TYPE OR PRINT NAME Tina Huerta TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Bunn TITLE District Supervisor DATE 7-29-98
CONDITIONS OF APPROVAL, IF ANY:

8. GIH with tubing PIP tool. Straddle and acidize with 20% DD acid as follows:
7539'-7540' 250 gallons
7509', 7504', 7499', 7491' 4 settings - 100 gallons per perforation
7464'-7465' 250 gallons
9. Swab perfs 7464'-7540'.
OPTIONS - DEPENDING ON SWAB TEST RESULTS: Run subpump and pump test these perfs, add more perfs within the interval and retreat, or possibly straddle individual groups of perfs within the interval and swab test.
OPTIONS - DEPENDING ON PUMP TEST RESULTS: Cement squeeze perfs 7464'-7540', drill out and pressure test, or add more perfs within the interval and retreat.
10. After all work is done on test interval 7464'-7540', spot acid and perforate 7434'-7440' with 1 jspf (7 holes) with 1500 psi. TIH with packer and swab test. If necessary retreat.
11. Pull tools and return to production.