	-		TION D	V
		OIL CON 811 S. 1	ISEF TION D St ST. A, NM 88210-2	2834 FORM APPROVED
m 3160-5 ne 1990)	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANA	ITERIOR ARTES	A, W.	Budget Bureau No. 1004-0135 Expires: March 31, 1993 Lease Designation and Serial No. NM-91502
Able form for	DRY NOTICES AND REPOR proposals to drill or to deepe PPLICATION FOR PERMIT—"	in or reentry to a different	reservoir.	If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLIC		7.	If Unit or CA, Agreement Designation
Type of Well ' Oil X Gas Well X Well O			8. 1	Vell Name and No.
Name of Operator	ther Tull, Inc.	JUN 1919	96	Bullseye #1 PI Well No. 30-015-28919
Address and Telephone No. P.O. Box 1	1005, Midland, TX 797	02 Oblskop Ala		Field and Pool, or Exploratory Area Loafer Draw Morrow
1880' FNL Sėc. 26, T				County or Parish, State Eddy, NM
CHECK APPR	OPRIATE BOX(s) TO INDIC	ATE NATURE OF NOTIC	CE, REPORT,	OR OTHER DATA
TYPE OF SUBMI		ТҮРЕ	OF ACTION	
Notice of Intent		Abandonment Recompletion		Change of Plans New Construction
Subsequent Report	rt .	Plugging Back Casing Repair		Non-Routine Fracturing Water Shut-Off
Final Abandonme	nt Notice	Altering Casing		Conversion to Injection Dispose Water Note: Report results of multiple completion on Well completion or Recompletion Report and Log form.}
5/29/96 - 5/31/96 - 6/1/96 - 6/2/96 -	Drill 12 1/4" hole - Dry drill to Intermed J55 casing - 1836'. "c" Lite + 200 sx cla 6 hours and run tempe begin 1" operations. RIH w/1" and tag at 78 sx plug - tag at 519' class "c" neat. Circu NU and test BOP's to 3	iate TD of 1830' - r Cement w/200 sx Thix ss "c" + 2% CaCl ₂ - rature survey showir 6' - pump 10 sx plug - pump 50 sx plug - lated 12 sx to pit.	un 42 jts - ade + 600 s did not cir ng cement to g, tag at 66 tag at 460'	culate. WOC p at 580' - O' - pump 25 - pump 165 sx
give substitute formula and 5/29/96 - 5/31/96 - 6/1/96 -	Drill 12 1/4" hole - Dry drill to Intermed J55 casing - 1836'. "c" Lite + 200 sx cla 6 hours and run tempe begin 1" operations. RIH w/1" and tag at 78 sx plug - tag at 519' class "c" neat. Circu NU and test BOP's to 3	iate TD of 1830' - r Cement w/200 sx Thix ss "c" + 2% CaCl ₂ - rature survey showin 6' - pump 10 sx plug - pump 50 sx plug - ilated 12 sx to pit. 3000 psi - ok, drill	un 42 jts - ade + 600 s did not cir g cement to g, tag at 66 tag at 460' 7 7/8" hole	culate. WOC p at 580' - O' - pump 25 - pump 165 sx
give substitute tocations and 5/29/96 - 5/31/96 - 6/1/96 - 6/2/96 - 14. I hereby certify that the foregoin	Drill 12 1/4" hole - Dry drill to Intermed J55 casing - 1836'. "c" Lite + 200 sx cla 6 hours and run tempe begin 1" operations. RIH w/1" and tag at 78 sx plug - tag at 519' class "c" neat. Circu NU and test BOP's to 3 ng is true and correct MMonue Title	lost 100% returns at iate TD of 1830' - r Cement w/200 sx Thix ss "c" + 2% CaCl ₂ - rature survey showin 6' - pump 10 sx plug - pump 50 sx plug - ilated 12 sx to pit. 3000 psi - ok, drill Consulting Engine	un 42 jts - ade + 600 s did not cir g cement to g, tag at 66 tag at 460' 7 7/8" hole	culate. WOC p at 580' - O' - pump 25 - pump 165 sx 6/3/96
give substitute tocations and 5/29/96 - 5/31/96 - 6/1/96 - 6/2/96 - 4. I hereby certify that the foregoin Signed Manual (This space for Federal or State Approved by Conditions of approval, if any:	Drill 12 1/4" hole - Dry drill to Intermed J55 casing - 1836'. "c" Lite + 200 sx cla 6 hours and run tempe begin 1" operations. RIH w/1" and tag at 78 sx plug - tag at 519' class "c" neat. Circu NU and test BOP's to 3	lost 100% returns at iate TD of 1830' - r Cement w/200 sx Thix ss "c" + 2% CaCl ₂ - rature survey showin 6' - pump 10 sx plug - pump 50 sx plug - lated 12 sx to pit. 3000 psi - ok, drill Consulting Engine	un 42 jts - ade + 600 s did not cir g cement to g, tag at 66 tag at 460' 7 7/8" hole er	culate. WOC p at 580' - 0' - pump 25 - pump 165 sx Date

See Instruction on	Reverse	Side