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			OIL CONSERVATI	ON DIV
			811 S. 1st ST.	210-2834ORM APPROVED
n 3160-5	UNITED STATES DEPARTMENT OF THE INTERIOR		ARTESIA, NM 8	210-28340RM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
c (990)	DEPARTMENT O	F THE INTERIOR	NT	5. Lease Designation and Serial No.
	BUREAU OF LAND MANAGEMENT			NM-91502
and was this form	for proposals to drill or	D REPORTS ON WELLS r to deepen or reentry to	a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "	APPLICATION FOR PE	ERMIT-" for such proper		N/A
		TRIPLICATE		7. If Unit or CA. Agreement Designation
Type of Well			JUL 1 1 1996	N/A 8. Well Name and No.
Oil X Gas Well	Other /		00111830	•
Name of Operator				Bullseye #1 9. API Well No.
Stevens & Tul	1, Inc.	901		30-015-28919
Address and Telephone No.				10. Field and Pool, or Exploratory Area
P.O. Box 1100)5, Midland, TX 7		9-1410 - 2	Loafer Draw Morrow
Location of Well (Footage, Sec	c., T., R., M., or Survey Descript		ľ	11. County or Parish, State
Sec. 26, T21S	560' FEL - Unit H 5, R22E			Eddy, NM
CHECK APP	PROPRIATE BOX(s) T	O INDICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUB			TYPE OF ACTION	
		Abiendonment		Change of Plans
Notice of Inter	nt	Recompletion		New Construction
X Subsequent Re	eport	Plugging Back		Water Shut-Off
Final Abandor	nment Notice	Altering Casing	oduction Casing	Conversion to Injection Dispose Water
		Other		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
		the table and eine pertinent dates.	ncluding estimated date of starting a	iny proposed work. If well is directionally drille
Describe Proposed or Complete	ed Operations (Clearly state all pert and measured and true vertical de	inent details, and give pertinent dates, i pths for all markers and zones pertine	ncluding estimated date of starting a nt to this work.)*	any proposed work. If well is directionally drille
give subsurface locations		inent details, and give pertinent dates, i pths for all markers and zones pertine e - Lost 100% retur		iny proposed work. If well is directionally drille
6/11/96 - Dr:	illing 7 7/8" hol	•	ns @ 6300'	iny proposed work. If well is directionally drille
6/11/96 - Dr 6/12/96 - Dr 6/18/96 - TD	illing 7 7/8" hol illing 7 7/8 hole well @ 9200' - R	e - Lost 100% retur - Losing 70 Bphr @ .un open hole logs -	ns @ 6300' 6732' Losing 20 Bphr	iny proposed work. If well is directionally drille
6/11/96 - Dr 6/12/96 - Dr 6/18/96 - TD 6/19/96 - Ru 30	illing 7 7/8" hol illing 7 7/8 hole well @ 9200' - R m 224 jts - 5 1/2 centralizers. C	e - Lost 100% retur - Losing 70 Bphr @ un open hole logs - " - 17#, N-80 csg - cement w/700 sx supe	ns @ 6300' 6732' Losing 20 Bphr 9211' set @ 9200 r "c"	iny proposed work. If well is directionally drille
6/11/96 - Dr 6/12/96 - Dr 6/18/96 - TD 6/19/96 - Ru 30	illing 7 7/8" hol illing 7 7/8 hole well @ 9200' - R m 224 jts - 5 1/2 centralizers. C	e - Lost 100% retur - Losing 70 Bphr @ un open hole logs - " - 17#, N-80 csg - cement w/700 sx supe	ns @ 6300' 6732' Losing 20 Bphr 9211' set @ 9200 r "c"	iny proposed work. If well is directionally drille
give substruct to call the 6/11/96 - Dr 6/12/96 - Dr 6/18/96 - TD 6/19/96 - Ru 30 Mo	illing 7 7/8" hol illing 7 7/8 hole well @ 9200' - R m 224 jts - 5 1/2 centralizers. C odified cement. P	e - Lost 100% retur - Losing 70 Bphr @ un open hole logs - " - 17#, N-80 csg -	ns @ 6300' 6732' Losing 20 Bphr 9211' set @ 9200 r "c"	iny proposed work. If well is directionally drille
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give substitute totalists 6/11/96 - Dr 6/12/96 - Dr 6/18/96 - TD 6/19/96 - Ru 30 Mo 6/20/96 - Ri	illing 7 7/8" hol illing 7 7/8 hole well @ 9200' - R m 224 jts - 5 1/2 centralizers. C odified cement. P ig down and move o	e - Lost 100% retur - Losing 70 Bphr @ un open hole logs - " - 17#, N-80 csg - ement w/700 sx supe Projected TOC @ 5000 off drilling rig - W	ns @ 6300' 6732' Losing 20 Bphr 9211' set @ 9200 rr "c" VEK - Rig #1	iny proposed work. If well is directionally drille
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give substitute to calibra 6/11/96 - Dr 6/12/96 - Dr 6/18/96 - TD 6/19/96 - Ru 30 Mo 6/20/96 - Ri . I hereby certify that the foreg Signed MMM	illing 7 7/8" hol illing 7 7/8 hole well @ 9200' - R m 224 jts - 5 1/2 centralizers. C odified cement. P ig down and move o going is true and correct Manual	e - Lost 100% retur - Losing 70 Bphr @ un open hole logs - " - 17#, N-80 csg - ement w/700 sx supe Projected TOC @ 5000 off drilling rig - W	ns @ 6300' 6732' Losing 20 Bphr 9211' set @ 9200 rr "c" VEK - Rig #1	any proposed work. If well is directionally drille
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*See Instruction on Reverse Side