

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Conservation Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RENVR. <input type="checkbox"/>		2. NAME OF OPERATOR Stevens & Tull, Inc.	
3. ADDRESS AND TELEPHONE NO. P.O. Box 11005, Midland, TX 79702 915/699-1410		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1880' FNL and 660' FEL At top prod. interval reported below At total depth 1880' FNL and 660' FEL		5. LEASE DESIGNATION AND SERIAL NO. NM-91502	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		7. UNIT AGREEMENT NAME N/A		8. FARM OR LEASE NAME, WELL NO. Bullseye #1	
9. API WELL NO. 30-015-28919		10. FIELD AND POOL, OR WILDCAT Loafer Draw Morrow		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 26, T21S, R22E	
12. COUNTY OR PARISH Eddy		13. STATE NM		14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 5/27/96		16. DATE T.D. REACHED 6/20/96		17. DATE COMPL. (Ready to prod.) 7/25/96	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4168 GR		19. ELEV. CASINGHEAD 4169		20. TOTAL DEPTH, MD & TVD 9200	
21. PLUG, BACK T.D., MD & TVD 9132		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9007 - 9027		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, MSFL and Litho Density Log	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8		48		450	
9 5/8		36		1830	
5 1/2		17		9200	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		SIZE	
2 7/8		8960		8966	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9007 - 9027		3000 gallons 15% HCL +		3000 gallons MEQH in	
		50/50 CO <sub>2</sub> foam			
33. PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
7/25/96		Flowing		Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
8/1/96		24		12/64	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
0		500		0	
WATER—BBL.		GAS-OIL RATIO			
0		--			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
600		0		0	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
0		500		0	
OIL GRAVITY-API (CORR.)		N/A			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Vented - waiting on pipeline hook-up		TEST WITNESSED BY Roy Peugh	
35. LIST OF ATTACHMENTS Copy of logs, inclination report		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Michael L. Mooney</i>		TITLE Consulting Engineer		DATE 8/5/96	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gladiator	2070	2180	Dolomite	Gladiator	2070	2070
Abo	4678	4942	Dolomite	Abo	4678	4678
Wolfcamp	6310	6460	Limestone	Wolfcamp	6310	6310
Cisco	7550	7700	Sands, Dolomite	Cisco	7550	7550
Morrow	8860	9096	Sands, Limestone	Morrow	8860	8860