

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE OF CONSERVATION
811 1st ST.
ARTESIA, NM 88210-2000

c/51

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518 Roswell, NM 88202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1650' FEL
Section 28 T21S-R28E

5. Lease Designation and Serial No.

NM-0486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nix Federal #8

9. API Well No.

30-015-28935

10. Field and Pool, or Exploratory Area

Fenton Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Changing the Proposed TD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Read & Stevens is changing the proposed TD of the subject well from 6,100' back to 4,200'. Because of the change in TD the drilling program will be altered as follows:

Size of Hole	Grade, Size of Csg	Wt PF	Setting Depth	Quantity of Cement
12 1/4"	8 5/8" J-55	24.0#	400'	Circ 250 sx "C" to Surf
7 7/8"	5 1/2" J-55	15.5#	4200'	600 sx "C" Tieback

Mud Program:	Mud Wt.	Vis	W/L Control
0' - 400' Fresh wtr gel spud mud	8.7-8.9 ppg	34-36	None
400' - 4200' Brine Wtr	10.0 ppg	28-30	None

BOP Program:

No change, a 10" 3,000 psi working pressure double BOP will be installed on the 8 5/8" csg.

14. I hereby certify that the foregoing is true and correct

Signed

Title Petroleum Engineer

Date 4-26-96

(This space for Federal or State office use)

Approved by

Title

Date 5/21/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side