

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
NM 88210-1004-0137
Expires: December 31, 1991
LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐
2. NAME OF OPERATOR
Read & Stevens, Inc.
3. ADDRESS AND TELEPHONE NO.
P. O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1,980' FSL & 1,650' FEL
At top prod. interval reported below
At total depth

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14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 04-30-96 16. DATE T.D. REACHED 05-22-96 17. DATE COMPL. (Ready to prod.) 06-21-96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3,187' GR 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4,200' 21. PLUG BACK T.D., MD & TVD 2,783' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2,557---2,628 Delaware 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL DNL-FDC 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32# & 24#	403'	11"	250 sx Premium Plus w/add	surf
5 1/2"	17#	2,826'	7 7/8"	550 sx 50/50 POZ & HOWCO Lite w/add	130 sx surf

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2,532'	

PERFORATION RECORD (Interval, size and number)			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2,557---2,628'	38 holes 0.528"	Squeeze	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2,557---2,628'	38 holes 0.48"		2,557---2,628'	1000 gal 7 1/2% NEFe
			2,557---2,628'	50 sx C w/Halad 322 tail in w _{6x} 10
			2,557---2,628'	1000 gal 7 1/2% NEFe w/40,000#
				16/30 sd w/13,500 gal x-link

33. PRODUCTION
DATE FIRST PRODUCTION 06-21-96 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 06-21-96 HOURS TESTED 24 CHOKED SIZE PROD'N. FOR TEST PERIOD 37 OIL—BBL. TSTM GAS—MCF. 65 WATER—BBL. N/A GAS-OIL RATIO
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 37 GAS—MCF. TSTM WATER—BBL. 65 OIL GRAVITY-API (CORR.) 42.0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared. TEST WITNESSED BY William Palmer

35. LIST OF ATTACHMENTS
Deviation Survey. Logs previously sent.
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED John C. Maxey, Jr. TITLE Petroleum Engineer DATE July 2, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPT
Delaware	2,557'	2,628'		Delaware	2,534'	