

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
 OMB NO. 1004-0137
 Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-070522

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

FEDERAL 33 GAS COM #2

9. API WELL NO.

30-015-28953

10. FIELD AND POOL OR WILDCAT

INDIAN BASIN;

UPPER PENN (PRO GAS)

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

SEC 33-T21S-R23E

12. COUNTY OR
PARISH

EDDY

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL

☐

GAS

☒

DRY

☐

1b. TYPE OF COMPLETION:

NEW

☒

WORK

☐

DEEP-

☐

FLGS

☐

DIFF.

☐

CARBON

2. NAME OF OPERATOR

CHEVRON U.S.A., INC.

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 1150, MIDLAND, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1959' FNL & 1802' FEL

UNIT G

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/5/96

16. DATE T.D. REACHED

6/10/96

17. DATE COMPL. (Ready to prod.)

6/28/96

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

4048' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7160'

21. PLUG BACK T.D., MD & TVD

7160'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

ONE

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7110'-7160'

UPPER PENN

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL/GR/LDT/CNL/NGT

27. WAS WELL CORRED

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1525'	14-3/4"	700 SX TS 460'	
7"	26#	7102'	8-3/4"	1040 SX surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2"	6922'	6903'

31. PERFORATION RECORD (Interval, size and number)

7110'-7160' (OPEN HOLE)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7110'-7160'	60 bbls 15%, 85,100 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/28/96		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/6/96	24	W.O.	→	1	3583	5	3583000
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
390#	0	→	1	3583	5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. K. Ripley

TITLE

TECHNICAL ASSISTANT

DATE

8/19/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
UPPER PENN	7170	7160	Gas bearing dolomite - from production test	San Andres	414	414
				Glorieta	1926	1926
				Yeso	2014	2014
				Bone Spring	3273	3273
				Wolfcamp	6013	6010
				Upper Penn	7092	7083