

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil & Gas Division
First Street
Artesia, NM 88210-2834

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ DIFF. REMV. ☐ OTHER ☐

2. NAME OF OPERATOR
CHEVRON U.S.A., INC.

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 1150, MIDLAND, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements.)

At surface 2000' FNL & 2000' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. STATE ISSUED

15. DATE SPUDDED 4/27/96 16. DATE T.D. REACHED 6/15/96 17. DATE COMPL. (Ready to prod.) 6/19/96 18. ELEVATIONS (OF. RKB, RT. GR, ETC.)* 4069' GR 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 7278' 21. PLUG. BACK T.D., MD & TVD 7278' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS XX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7115'-7278' UPPER PENN 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT/DL/GR 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1508'	14-3/4"	900 sx - surf	
7"	26#	7060'	8-3/4"	915 sx -surf	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3-1/2"	7100'	6970'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
OPEN HOLE	(7115'-7278')	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7060'-7278'	10,000 gals 750 pad

33. PRODUCTION							
DATE FIRST PRODUCTION 6/19/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/19/96	HOURS TESTED 24	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD	OIL—BSL. 0	GAS—MCF. 900	WATER—BSL. 0	GAS-OIL RATIO 0
FLOW. TUBING PRESS. 500#	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL—BSL. 0	GAS—MCF. 900	WATER—BSL. 0	OIL GRAVITY-API (CORR.) 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.K. Ripley TITLE TECHNICAL ASSISTANT DATE 8/13/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
UPPER PENN	7115	7278	Gas from production test	SAN ANDRES	448	448
				Glorieta	1939	1939
				Yeso	2037	2037
				Bone Spring Limestone	3287	3287
				Wolfcamp	6200	6187
				Upper Penn	7090	7030