

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M.
811 S. 1st
Artesia, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☐ Oil ☒ Gas ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No.
P. O. Box 1150, Midland, TX 79702 (915)687-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2000' FNL & 2000' FEL UNIT G
SEC. 4, T22S, R23E

5. Lease Designation and Serial No.
NM-045273

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
BOGLE FLATS UNIT

8. Well Name and No.
15

9. API Well No.
30-015-28954

10. Field and Pool, or Exploratory Area
INDIAN BASIN; UPPER PENN (GAS)

11. County or Parish, State
EDDY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other UNDERREAM 218' OH	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH W/PKR & TBG. RIH W/PROD TBG TO 7060'; BLOW HOLE DRY W/NITROGEN. UNDERREAM OH TO 7278'. CIRC PKR FLUID. SWAB TBG DRY. RIH W/COIL TBG & VORTEX WASH TOOL TO 7060', PPG NITROGEN AT MINIMUM RATE WHILE GOING IN HOLE. ACZ W/5000 GALS 15% HCL. FLOW WELL BACK TO CLEAN UP. RIH W/PROD EQPT. RETURN WELL TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct

Signed T. A. Rippy Title T. A.

Date 5/7/98

(This space for Federal or State office use)

Approved by ORIG. SGT. LES BARYAK

PETROLEUM ENGINEER

Date JUN 08 1998

Conditions of approval, if any: