

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

N.M. Oil Co. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. Indian Basin "D" 2	
2. NAME OF OPERATOR Marathon Oil Company		9. API WELL NO. 30-015-28955	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915/682/1626		10. FIELD AND POOL, OR WILDCAT Indian Basin/Upper Penn	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface UL "F" 1650' FNL & 1650' FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T21S, R23E	
14. PERMIT NO. _____ DATE ISSUED _____ BLM		12. COUNTY OR PARISH Eddy	
13. STATE NM		15. DATE SPUDDED 6-19-96	
16. DATE T.D. REACHED 7-29-96		17. DATE COMPL. (Ready to prod.) 8-2-96	
20. TOTAL DEPTH, MD & TVD 7192'		21. PLUG, BACK T.D., MD & TVD 7192'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DETAIL BY ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7170' - 7192'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express/Sonic/GR/CAL		27. WAS WELL CORED No	

ACCEPTED FOR RECORD

AUG 28 1996

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	23	17 1/2"	Redi Mix to Surf.	
9 5/8" J-55	36	1197'	14 3/4"	525 sx. Circ 375 sx	
7"	26 & 23	7129'	8 3/4"	975 sx. Circ 42 sx	

29. LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN MD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7013'	7013'

31. PERFORATION RECORD (Interval, size and number)		ACID, SHOY. FRACTURE, CEMENT SQUEEZE, ETC.	
Open Hole 7129' - 7192'		DEPTH INTERVAL MD	AMOUNT AND KIND OF MATERIAL USED
		7170' - 7192'	1430 Gal 15% HCl

33.* PRODUCTION							
DATE FIRST PRODUCTION 8-2-96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 8-6-96	HOURS TESTED 12	CHOKE SIZE 46/64"	PROD'N. FOR TEST PERIOD →	OIL - BBL. TSTM	GAS - MCF. 1846	WATER - BBL. 7	GAS - OIL RATIO
FLOW. TUBING PRESS. 400	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 3692	WATER - BBL. 14	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared	TEST WITNESSED BY Boyd Holmes
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35. LIST OF ATTACHMENTS Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas M Price TITLE Advanced Engineering Tech DATE 8-21-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Upper Penn	7110	OH - TD	Dolomite, Limestone; Gas	San Andres	428'	
				Glorieta	1955'	
				Bone Spring	3437'	
				B/Leonardian	5800'	
				Wolfcamp SH.	6033'	
				Upper Penn	7110'	