

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Marathon Oil Company

3. Address and Telephone No.  
P.O. Box 552, Midland, TX 79702 915/682/1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL "L" 2340' FSL & 255' FWL  
Sec. 11, T-21-S, R-23-E

5. Lease Designation and Serial No.  
NM 05551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
N. Indian Basin Unit

8. Well Name and No.  
N. Indian Basin Unit #27

9. API Well No.  
30-015-28977

10. Field and Pool, or exploratory Area  
Indian Basin/Upper Penn

11. County or Parish, State  
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Initial Completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-16-96: MIRU PU. NYBOP Drilled out DV Tool. Tested CSG To 1500 PSI.

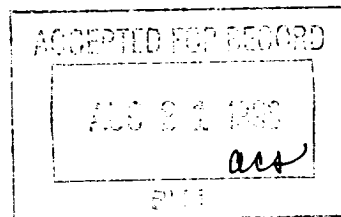
7-17-96: C/O to 8213 PBTD. Loaded hole w/2% KCL. POOH w/workstring.

7-18-96: Perfed 7770-7860 w/2JSPF using 23 gram tungsten lined changes.

7-19-96: Using pinpoint injection packer acidized 7770-7860 with 11,250 gallons 15% HCL acid. Set packer @ 7690, started swabbing.

7-20-96: Recovered total 306 BF. Shut in for night.

7-21-96: Ran static BHP installed submersible pump on 2 7/8" tubing bottom of pump @ 7829. NDBCP NU Tree RDMO PU.



14. I hereby certify that the foregoing is true and correct

Signed Thomas W Price

Title Advanced Eng. Tech

Date 8-5-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side