

UNITED STATES N.M. Oil Cons. Division
DEPARTMENT OF THE INTERIOR 811 S. 1st Street
BUREAU OF LAND MANAGEMENT Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM 83580
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE DEC 27 '96

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	O. C. D.	8. Well Name and No. <u>18966</u>
2. Name of Operator <u>OXY USA Inc.</u>	ARTESIA, OFFICE <u>16696</u>	9. API Well No. <u>30-015-28986</u>
3. Address and Telephone No. <u>P.O. Box 50250 Midland, TX 79710-0250</u>	<u>915-685-5717</u>	10. Field and Pool, or Exploratory Area <u>73520</u>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>1980 FNL 2130 FWL SENW Sec 4 T20S R28E</u>		11. County or Parish, State <u>Eddy NM</u>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other <u>Completion</u>	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD - 11251' PBD - 11158' Pents - 8908 - 9302'

See other side

ACCEPTED FOR RECORD
DEC 29 1996
BLM

RECEIVED
NOV 25 9 34 AM '96
BUREAU OF LAND MANAGEMENT
ROSENBLUTH

14. I hereby certify that the foregoing is true and correct

Signed <u>David Stewart</u>	Title <u>Regulatory Analyst</u>	Date <u>11/22/96</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

OXY USA INC.
 OXY 4 FEDERAL #1
 SEC 4 T208 R28
 EDDY COUNTY, NM

MIRU PU 9/19/96, NU BOP, RIH & TAG @ 11158'. RIH W/ CBL, TOC @ 8420', EXCELLENT BOND ACROSS WOLFCAMP. PERF WOLFCAMP W/ 4SPF @ 8908-12, 16-22, 46-8952, 9061-65, 9132-65, 9252-55, 9294-9302'. RIH W/ BAKER RETR PKR, 1.87" F NIP, 1.81" R NIP, WL ENTRY & SET PKR @ 8850'. RIH W/ BAKER 40-26 SEAL ASSY & 2-3/8" TBG, LATCH INTO PKR. NDBOP, NU TREE, ACIDIZE WOLFCAMP W/ 2500gal 15% NeFe HCL ACID ENERGIZED W/ 1000SCF/BBL N2, MAXP-5000#, ISIP-4500#, OPEN WELL TO PIT & FLOW OVERNIGHT & REC 51-BO, 0-BW, FTP-2100-2400# IN 12hrs. SIW, RDP, 9/21/96, W/O ON PIPELINE & SURFACE EQUIP. 9/24/96, SITP-2640#, CONNECT TO NGPL, PRESSURE TEST STACK PIPE & LINES, RIH W/ BHP BOMBS, SI FOR 4-PT TEST. POOH W/ BHP BOMBS & RUN 4-PT TEST 9/25/96. PUT WELL ON LINE 9/27/96 AND TEST AS FOLLOWS:

<u>TEST</u>	<u>FTP</u>	<u>OIL</u>	<u>WATER</u>	<u>GAS</u>	<u>CHOKE</u>
24HRS	1480	379	4	1252	13/64
24HRS	1250	325	0	904	13/64
24HRS	925	269	0	980	13/64
24HRS	860	334	0	925	13/64
24HRS	800	367	0	909	13/64
24HRS	810	201	0	877	13/64
24HRS	760	219	0	858	13/64
24HRS	700	191	0	895	13/64
24HRS	625	173	0	886	13/64
24HRS	625	154	0	746	13/64
24HRS	565	123	0	684	13/64
24HRS	625	46	0	415	13/64
24HRS	455	139	0	518	13/64
24HRS	545	107	0	495	18/64
24HRS	545	87	0	405	18/64
24HRS	575	74	0	346	18/64
24HRS	590	79	0	327	18/64
24HRS	580	55	0	311	18/64
24HRS	630	58	0	262	18/64
24HRS	600	44	0	272	18/64
24HRS	580	83	0	284	18/64
24HRS	600	59	0	310	18/64
24HRS	610	60	0	365	18/64
24HRS	660	48	0	314	18/64
24HRS	550	48	0	178	18/64
24HRS	680	35	0	173	18/64
24HRS	550	54	0	550	18/64
24HRS	514	59	0	391	18/64
NMOC POTENTIAL TEST - 10/30/96					
24HRS	513	140	0	250	18/64
45.2-API GRAV		1786-GOR		5270MCFD-CAOF	