Form 3160-5 (June 1990)

U.... ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

PORM APPROVED
Budget Buress No. 1004-0135
Expires: March 31, 1993

5. Lesse Designation and Serial No.

NMNM94510-NM83580

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well MAY - 6 1997 Oil Well Well Well 8. Well Name and No. DXY 4 Federal Com #1 ිටු 16696 OXY USA Inc. 3. Address and Telephone No. 30-*015-28986* UMBT. E P.O. Box 50250 Midland, TX 79710-0250 915-685-5717 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Winchester Morrow 1980 FNL 2130 FWL SENW(F) Sec 4 T.205 RABE 11. County or Parish, State Eddy NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans New Construction Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection Other Tost 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perunent to this work.)* TD-11251' PBTD-11158' Perts-8908-9302' See other side 14. I hereby certify that the foregoing is true and correct David Stewart Regulatory Analyst Title (This space for Federal or State office use) Approved by Conditions of approval, if any: MAY 02 1997 PETROLEUM ENGINEER

OXY . FEDERAL COM #1 - TEL_ MORROW

CASING: 13.375" @ 418'

8.625" @ 3402' 5.5" @ 11251'

PERFS: Wolfcamp 9294-302', 9252-55', 9132-68', 9061-65', 8946-

52', 8916-22', 8908-12' (2 spf) Baker Retrieva D set at 8850'

PROCEDURE:

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1) RELEASE PACKER. TOOH.

- 2) RIH w/ redressed Baker Retrieva DB, 10' sub, 1.87" F nipple, 10' sub, 1.81" R nipple and WL entry guide Set packer at approximately 10,750'. POOH w/setting tool.
- PU Baker seal assembly and TIH on 2-3/8" tubing. Latch into packer and swab down fluid level to approximately 10,000'.
- 4) RIH w/ pivot guns and perforate Morrow at 4 spf at the following depths: 10955-10978', 10910-10921', and 10848-10857'. Flow test well.
- 5) Acidize Morrow perfs w/4500 gals 15% HCL/1500 gals methanol mix foamed w/1000 scf CO2. Divert w/ball sealers and flush w/CO2. Flow test well.
- 6) Evaluate and production test Lower Morrow perfs.