

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 94510 - NM 83580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

OXY 4 Federal Com.

8. FARM OR LEASE NAME, WELL NO.

9. API WELL NO.

30-015-28986

10. FIELD AND POOL, OR WILDCAT

Winchester Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 4 T20S R28E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☒ Other

2. NAME OF OPERATOR

OXY USA Inc.

16696

3. ADDRESS AND TELEPHONE NO.

P.O. Box 50250 Midland, TX 79710-0250 915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FNL 2130 FWL SENW (F)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5/2/97

15. DATE SPUDDED

8/7/96

16. DATE T.D. REACHED

9/8/96

17. DATE COMPL. (Ready to prod.)

5/1/97

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3298'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11251'

21. PLUG BACK T.D., MD & TVD

11158'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10848 - 10980' Morrow

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48#	418'	17 1/2"	4905x - Surface	
8 3/4"	24-32#	3400'	11"	1600 5x - Surface	
5 1/2"	17-20#	11251'	7 7/8"	450 5x - CBL-70C 8420'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10758'	10758'

31. PERFORATION RECORD (Interval, size and number)

4 SPF @ 10848-858, 10910-920,
10958-968, 10970-10980'
TOTAL 164 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10848-10980'	220 gal 12% HCL w/ 25% Methumol w/ 1000 SCF 1661 CO ₂

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/1/97		Flowing				PROD.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5/28/97	24	10/64	→	19	1677	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
2000	—	→	19	1677	0	56.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

3160-5-C122 filed 7/14/97

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David Stewart

TITLE

Regulatory Analyst

BLM

DATE

7/23/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH