

# OPERATOR'S COPY

Form 3160-3  
(July 1992)

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### APPLICATION FOR PERMIT TO DRILL OR DEEPEN

<b>1a. TYPE OF WORK</b> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>  <b>b. TYPE OF WELL</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			<b>5. LEASE DESIGNATION AND SERIAL NO.</b> NM9818	
<b>2. NAME OF OPERATOR</b> OXY USA Inc.      16696			<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b> SJS	
<b>3. ADDRESS AND TELEPHONE NO.</b> P.O. Box 50250 Midland, TX 79710-0250 915-685-5717			<b>8. FARMOR LEASE NAME, WELL NO., COM.</b> Government SA #9 008617	
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)</b> At surface: 660 FNL 660 FEL NENE (A) <b>UNORTHODOX LOCATION: Subject to Like Approval By State</b> At proposed prod. zone:			<b>9. AP WELL NO.</b> 30-015-	
<b>14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*</b> 11 miles Northeast of Carlsbad, NM			<b>10. FIELD AND POOL, OR WILDCAT</b> Winchester Morrow 087600	
<b>15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)</b> 660'			<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec 3 T20S R28E	
<b>18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.</b> 4174'			<b>12. COUNTY OR PARISH</b> Eddy	
<b>19. PROPOSED DEPTH</b> 11300'			<b>13. STATE</b> NM	
<b>21. ELEVATIONS (Show whether DF, RT, GR, etc.)</b> 3279' <b>Captain Controlled Water Basin</b>			<b>17. NO. OF ACRES ASSIGNED TO THIS WELL</b> 317.2	
<b>22. APPROX. DATE WORK WILL START*</b> 6/15/96			<b>20. ROTARY OR CABLE TOOLS</b> Rotary	

#### PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" H40	48#	400'	500sx - Circulated
11"	8-5/8" K55	24-32#	3000'	980sx - Circulated
7-7/8"	5-1/2" N80	17-20#	11300'	435sx - TOC @ 8500'

It is proposed to drill this well to a TD of 11300' and test the Morrow formation.

The Blowout Prevention Program is as follows:

- 1) One Set of Drill Pipe Rams (5M).
- 2) One Set of Blind Rams (5M).
- 3) One Hydril (5M).

UOL - Case No. 11453 - Order No. R-10549

Copy of Subject to  
General Requirements and  
Special stipulations  
Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. David Stewart      Regulatory Analyst      DATE 4/25/96

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY David E. Mann      TITLE Area Manager      DATE 5/28/96

\*See Instructions On Reverse Side