

CISF

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Kerr-McGee Corporation

3. Address and Telephone No.

NAOR-MT601 405/270-6023

P. O. Box 25861, Oklahoma City, OK 73125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FSL & 2075' FWL
Sec. 30, T21S, R24E**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 025235-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW-258

8. Well Name and No.

Martha Creek #3

9. API Well No.

30-015-29002

10. Field and Pool, or Exploratory Area

Indian Basin Morrow Gas

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

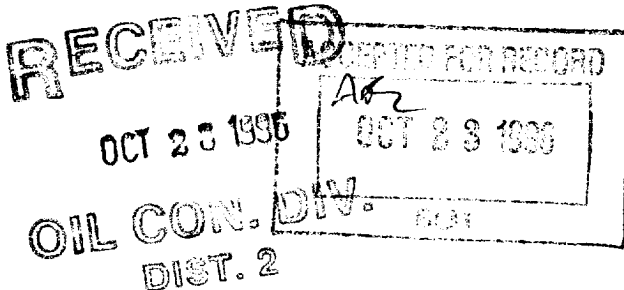
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Perforate, acidize & frac**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-31-96 Perforate 9414-9420'. Morrow
09-01-96 Acidize perforations (9414-9420') with 1000 gals 15 MOD 101 acid.
Total load - 83 bbls.
09-03-96 Frac perforations (9414-9420') with 40# linear gel & 20/40 Carbolite 1200
proppant. Total load - 155 bbls.
09-10-96 Flow test well at average rate of 300 MCFD.
09-11-96 Set RBP @ 9350'.



SEP 19 12 44 PM '96
OCT 23 1996
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed *Gaylan G. Bunas*

Title **Gaylan G. Bunas
Regulatory Specialist**

Date *9-16-96*

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____ Date _____