

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
811 S. 1st Street
Albuquerque, NM 87102

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NM 025235-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Kerr-McGee Corporation		3. ADDRESS AND TELEPHONE NO. NAOR-MT601, P. O. Box 25861 Oklahoma City, OK 73125 405/270-6023		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 2075' FWL At top prod. interval reported below Same At total depth Same		5. DATE NOV 5 11 44 AM '96			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME SW-258		8. FARM OR LEASE NAME, WELL NO. Martha Creek #3		9. API WELL NO. 30-015-29002		10. FIELD AND POOL, OR WILDCAT Indian Basin Morrow Gas			
11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T21S, R24E		12. COUNTY OR PARISH Eddy		13. STATE NM		14. PERMIT NO. NA		DATE ISSUED 6-5-96			
15. DATE SPUDDED 7-4-96		16. DATE T.D. REACHED 8-6-96		17. DATE COMPL. (Ready to prod.) 10-22-96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3746 GR, 3760 RKB		19. ELEV. CASINGHEAD NA			
20. TOTAL DEPTH, MD & TVD 9590		21. PLUG BACK T.D., MD & TVD 9480		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY ROTARY TOOLS 0-9590		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9210-9285 Morrow								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN CN/LD/GR, AII/SP/GR, Temp., GR/CBL/CCL								27. WAS WELL CORRED Yes			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8, J55		36		0-1467		12 1/4		TOC-Surface, 1050 sks		-0-	
4 1/2, K55&S95		11.6 & 13.5		0-9590		8 3/4		TOC-Surface, 2945 sks		-0-	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 3/8	
										9048	
31. PERFORATION RECORD (Interval, direction, number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
9210-9285 RBP @ 9350 9414-9420						NOV 1 & 1996 BLM					
33.* PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
DATE FIRST PRODUCTION 10-22-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing				TEST WITNESSED BY Marathon	
DATE OF TEST 10-30-96		HOURS TESTED 24		CHOKE SIZE 48/64		PROD'N. FOR TEST PERIOD OIL—BBL. 1		GAS—MCF. 382		WATER—BBL. 2	
FLOW. TUBING PRESS. 740		CASING PRESSURE 970		CALCULATED 24-HOUR RATE OIL—BBL. 1		GAS—MCF. 382		WATER—BBL. 2		OIL GRAVITY-API (CORR.) 84.1 est.	
35. LIST OF ATTACHMENTS Electrical & radioactive logs(2 copies each), sidewall core analysis										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED D. Bluman		TITLE Reg. Specialist				DATE 10-31-96					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Glorietta	2090	
				Yeso	2269	
				3rd Bone Spring	6155	
				Wolfcamp	6880	
				Cisco Reef	7287	
				Strawn	8365	
				Atoka	8660	
				Morrow	8965	
				Barnett Shale	9440	

38.

GEOLOGIC MARKERS