

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 2075' FWL, Unit K, Section 30-T21S-R24E

5. Lease Designation and Serial No.
NM-025235-A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
SW-258

8. Well Name and No.
MARTHA CREEK #3

9. API Well No.
30-015-29002

10. Field and Pool, or Exploratory Area
Indian Basin (Morrow Gas)

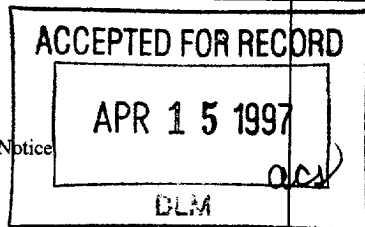
11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice



- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Stimulation

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perfs: 9210-9220', 9242-9267', 9273-9285' and 9414-9420' (9414-20' stimulated in the initial completion).
01-28-97 thru 03-14-97 RU pulling unit. Killed well. TOH with 2 3/8" production string. PU shoe and reran 2 3/8" tbg. Worked down hole to 9349'. TOH with shoe. Ran treating packer, set at 9320'. Press tested RBP (set at 9350'). Reset packer at 9141'. Swabbed down to SN at 9138'. Acidized perfs 9210-9285' down tbg with 6000 gals 7 1/2% HCl + 300 BS at AIR 8 BPM w/3700 psi. ISIP 1200 psi.
Swabbed and flowed to frac tank to recover load. On 02-14-97 RU Wedge WL. Ran sinker bars to 9350'. Ran production log. RU test unit and flow tested. Killed well. Reset packer at 9320'. Press tested RBP. TOH with packer. Ran 2nd RBP, set at 9230'. Set packer and press tested RBP. TOH with packer. Ran RTTS packer, set at 5990'. Frac'd perfs 9210-9220' down tbg w/17,200 gals Spectra-Frac 30# X-Link gel + 22,000# 20/40 Carbolite at AIR 18.1 BPM w/4907 psi. ISIP 11,000 psi.
Ran sinker bar to 6100'. TOH with packer. RU foam unit. Clean out sand 7786' to RBP. Circ'd. TOH w/RBP. Cleaned out to 9350'. Ran 292 jts 2 3/8" production tbg, SN set at 9206'. Swab tested then blew to pit for test.
03-16-97 Opened to sales.
03-30-97 Flow tested at 2070 MCFGD, 2 BCPD, 2 BWPD.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham
(This space for Federal or State office use)

Candace R. Graham
Title Engineering Technician

Date April 8, 1997

Approved by _____
Conditions of approval, if any:

Title _____

Date _____