Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 200

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SUNDRY NOTICES AND REPORTS ON WELLS	
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SUNDRY NOTICES AND REPORTS ON WELLS		INIMINIMIZOZOOA						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM71143				
1. Type of Well					8. Well Name and No. MARTHA CREEK 3			
□ Oil Well					9. API Well No. 30-015-29002-00-S1			
3a. Address 3b. Phone No. (include area code) 20 NORTH BROADWAY SUITE 1500 Ph: 405.552.4520 OKLAHOMA CITY, OK 73102 Fx: 405.552.4621					10. Field and Pool, or Exploratory INDIAN BASIN MAY TO W			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 30 T21S R24E NESW 1450' F5L & 2075 FWL					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE N	NATURE OF	NOTICE, RI	EPORT, OR (OTHER I	DATA	
TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deepe	n	☑ Producti	ion (Start/Resu	me) [☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	er Casing		□ Reclama	ation	(☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New C	Construction	☐ Recomp	lete	(☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug a	nd Abandon	☐ Tempora	arily Abandon			
☐ Convert to Injection ☐ Plug Back				☐ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 06-19-2001 thru 06-27-2001 Killed well. NU BOP. Released and POH with packer. RIH and tagged up at 9297'. Set seating nipple at 9268' and TAC at 9080'. Landed 294 jts 2 3/8" 4.7# L-80 tubing at 9269' with 14,000# tension. NU wellhead. Ran 1" x 1 1/4" x 18' x 20' RHBC pump and rods. Set portable pumping unit. HU flowline. The Martha Creek Gas Com. #3 was returned to production on June 28, 2001.								
	# Electronic Submission For DEVON ENERG Emmitted to AFMSS for proc	Y PRODUCTION essing by Arma	COLP, sent ando Lopez on	to the Carlsb 11/28/2001 (0	ad	1233	13000	
Name (Printed/Typed) CANDAC	E R. GRAHAM	1	Title OPER/	ATIONS				
Signature (Electronic S	Submission)	Ι	Date 11/28/2001					
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SE			
Approved By ACC	EPTED_			XIS C SWOB ROLEUM EN		Date 11/2	29/2001	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the		Office Carls	sbad				
Cid- 10 II C C C 1001 4 Tid- 42	ILC C Continu 1212 mala it	· · ·	1	1 310 11	1		CALTI A	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.