

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552, Midland, TX 79702 915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "F" 1850' FNL & 1950' FWL

SEC 27, T21S, R23E

5. Lease Designation and Serial No.
NM-070522A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Indian Basin 'E' 2

9. API Well No.
30-015-29017

10. Field and Pool, or exploratory Area
Indian Basin; Upper Penn

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Initial Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company recently completed initial completion operations on this well. The work is summarized on the reverse side of this form.

COPIED

NOV 21 1995

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price

Title Advanced Engineering Tech

Date 11-20-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Attachment for
Indian Basin "E" 2
Bureau of Land Management
Form 3160-5

- 10/16/96: MIRU PU. NU BOP. Tested blind rams. RIH w/C/O string. Tagged cement @ 6950'. Tested pipe rams. Started drilling out cement.
- 10/17/96: Drill out DV tool 5950'-5955'. Tagged cement 7166'. Tested csg to 1000 psi. Drill out cmt, float collar to float collar @ 7258'. Circ clean. POOH w/work string.
- 10/18/96: NU drilling spool & flare lines. NU second BOP & equalizing lines. SD for weekend.
- 10/21/96: Finished NU. Started in hole with C/O string.
- 10/22/96: RU Snubbing unit. Tested BOP's, using power swivel 6 1/8" bit & N₂ as circulating FL. Started drilling out float shoe & formation. Drilled to 7275'.
- 10/23/96: Drilled 7275' to 7300'. Tested well @ 1.5 MMCF/day. Drilled 7300'-7306'. Started out of hole w/drill out string.
- 10/24/96: Finished out of hole. Installed pkr & production tubing. Couldn't pull tbg plug. Worked till 11/1/96 getting out of hole w/plug, tbg & pkr. Pulled all out of hole.
- 11/01/96: Reran production string. Bottom of tubing @ 7225'. 7" X 2 7/8" PLS pkr @ 7192'. ND BOP & snubbers. NU tree. Tbg csg annulus tested to 500 psi. Put on test.
- 11/03/96: RU coil tbg unit & service co. RIH w/coiled tbg to 7306'. Acidized open hole section 7306' - 7260' @ 65 gallons/foot/5% NEFE nitrified acid. RD coil tbg & service co. Turned well into test.