

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division  
811 S. 1st  
Artesia, NM 88340

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

1997 JUL 11 A 9:20

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

JUL 17 1997

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

TOCO, L.L.C.

3. Address and Telephone No.

P.O. BOX 888, HOBBS, NM 88241 505-393-2727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 330' FEL  
SEC. 16, T20S, R29E

5. Lease Designation and Serial No.

NM 0554771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TOG FEDERAL #9

9. API Well No.

30-015-29040

10. Field and Pool, or Exploratory Area

BURTON DELAWARE, EAST

11. County or Parish, State

EDDY CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other DAILY DRILLING RPTS  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/1/97 MIRU CABLE TOOL RIG  
5/3/97 DRL CMT TO 1070'  
5/4/97 DRL CMT TO RUBBER PLUG @ 1073  
5/6/97 DROP GLASS IN WELL TO CUT RUBBER, DRLD CMT TO 1407'  
5/29/97 RAN ELECTIC LOGS  
5/30/97 RAN 1410' 11.60# 4½" CSG. CMT W/126 SX CMT  
6/2/97 PERF 8 JSPF FROM 1344'-62'. LOAD WELL W/10% ACETIC ACID. SWI W/SLIGHT VACUMN  
6/3/97 SWABBED WELL DRY. RIG DOWN  
6/5/97 MIRU. WELL HAD 125 PSI WHEN OPENED. SWABBED BACK SPENT ACID WTR. NO OILS SHOWS. SWABBED DOWN TO 100' FROM TD. RIGGED UP AND DISPLACED WELL W/15% NEFE. SHUT WELL IN 5 MIN. OPENED & PUMPED ½ BBL ACID & CON'T UNTIL 1000 GAL. ACID PMPD. FLUSHED TBG W/5BBL FRESH WTR. CLOSE WELL & PRESS UP ON TBG TO 250 PSI, BLED OFF. FLUSHED TBG, THEN REVERSED LINES & FLUSHED CSG W/7BBL. FRESH WTR.  
6/7/97 INITIAL FLUID LEVEL @600' FS. 50 PSI ON TBG & CSG. TRTD W/1000 GAL. NEFE. INITIAL PRESSURE 360 PSI BLED DOWN TO 260 PSI WHILE PUMPING ACID @ 1.5 BPM. FLUSHED ACID FROM TBG & CSG W/ FRESH WATER. FLOWED & SWABBED BACK 10-12 BBLs. LOAD.  
6/8/97 100 PSI ON TBG & CSG. INITIAL FLUID LEVEL 100' FS. SWABBED DOWN & WAITED 1 HR. 800' FLUID ENTRY IN ONE HR. CONT'D SWAB TESTING W/ 800' PER HOUR ENTRY.

Cont'd next pg.

14. I hereby certify that the foregoing is true and correct

Signed Boye Heard  
(This space for Federal or State office use)

MANAGER-OIL REPORTS & GAS SERVICES, INC.  
Title AGENT FOR TOCO, L.L.C.

Date 7/10/97

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID E. GLASS  
JUL 15 1997