

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

NOV 18 1996

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915/682/1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "A", Section 10, T-21-S, R-23-E

660 FNL, 660 FEL

5. Lease Designation and Serial No.
NM05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
North Indian Basin Unit

8. Well Name and No.
N. Indian Basin Unit 30

9. API Well No.
30/015/29059

10. Field and Pool, or exploratory Area
INDIAN BASIN/UPPER PENN

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Initial Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/3/96: MIRU PU. NU and test BOP. Drilled out DV tool.
10/4/96: C/O well to 9410'. Loaded hole with KCL water. POOH with C/O string.
10/5/96: Ran GR/CBL/CCL
10/7/96: Ran in hole with Van Gun assembly on 2 7/8" tubing. Set Packer @ 8967. ND BOP. NU tree. Tested packer
10/8/96: Dropped perforating bar to fire guns. Perfed Morrow 9044-58, 9094-9114 with 6 JSPF. Started swabbing.
10/9/96: Swabbed well. Total recovery 226 barrels water. ND tree. NU BOP. POOH with tubing and packer.
10/10/96: Set packer @ 9189' on 2 7/8" tubing.
10/11/96: RU wireline Co. Perfed Lower Morrow thru tubing using 17.5 gram charges 9242-48, 9270-74, 9306-10. Started swabbing. Swabbed dry. Shut in till 10/14/96. SITP 120 PSI
10/14/96: ND Tree. NU BOP
10/15/96: POOH with tubing and packer. Set CIBP @ 8994 with 2 SX cement cap. Perforated Upper Penn 7706-7766 with 2 JSPF using 23 gram tungsten lined charges.
10/16/96: Tagged PBTD @ 8955'. 7650-7706 using charges as before 2 JSPF.
10/17/96: Using Pinpoint inj. packer acidized 7766-7650 with 14,500 gallons 15% NEFE HCl.
10/18/96: Swabbed 305 barrels. Well started flowing oil and gas to surface.
10/19/96: POOH with treatment string. ND BOP and NU Seaboard wellhead.
10/20/96: Installed 180 HP submersible pump on 2 7/8" tubing. Bottom of pump assy @ 8028'. ND BOP. NU Well head. 10/21/96: RDMO PU.

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Mingo Title Adv. Eng. Tech

Date 10/31/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.