

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		811 S. 1st Street Artesia, NM 88210-2834	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>			
2. NAME OF OPERATOR Marathon Oil Company		NOV 18 1996	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702		915/682/1626	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 660' FEL At top prod. interval reported below  At total depth		ACCEPTED FOR RECORD NOV 18 1996 14. PERMIT NO. <u>BLM</u> DATE ISSUED	
15. DATE SPUDDED 8/23/96	16. DATE T.D. REACHED 9/26/96	17. DATE COMPLETION (Ready to prod.) 10/21/96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL:3743 KB:3758.5
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 9502	21. PLUG, BACK T.D., MD & TVD 8955	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ALL	24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7650-7766 UPPER PENN		25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN PLATFORM EXPRESS W/HALS/EPT/SONIC/NGT/CAL, EPT/FMI/GR			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	Conductor	25.5'	18"
9 5/8"/J55	32	1200	12 1/4"
7"/K55	23 & 26	9500	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	8027	None	
31. PERFORATION RECORD (Interval, size and number)			
9044-58, 9094-9114 6 JSPF			
9242-48, 9270-74, 9306-10 2 JSPF			
7650-7766 2 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7650-7766		14,500 Gal 15% HCl	
33. PRODUCTION			
DATE FIRST PRODUCTION 10/26/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Submersible Pump	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 10/31/96	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD 389
OIL - BBL. 389	GAS - MCF. 4520	WATER - BBL. 1169	GAS - OIL RATIO 11.620
FLOW. TUBING PRESS. Pump	CASING PRESSURE 500	CALCULATED 24-HOUR RATE 389	OIL - BBL. 389
GAS - MCF. 4520	WATER - BBL. 1169	OIL GRAVITY - API (CORR.) 43.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY Gus Alarcon
35. LIST OF ATTACHMENTS Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Thomas M. Price</u>		TITLE <u>Adv. Eng. Tech.</u>	
DATE <u>10/31/96</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Upper Penn	7358	7768	Dolomite, Limestone, Oil & Gas	San Andres	475	
Upper Morrow	9044	9114	Sand Water	Glorieta	2008	
Lower Morrow	9242	9310	Sand Water	Bone Springs	3268	
				B/Leonardian	5474	
				Wolfcamp Shale	5938	
				Upper Penn	7358	
				B/Dolomite	7768	
				Strawn	8095	
				Atoka	8642	
				Morrow	8930	
				Barnett	9320	

38. GEOLOGIC MARKERS