

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED

1997 MAY 14 P 4 14 NM 92740

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

BUREAU OF LAND MGMT.  
ROSWELL OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701 (915) 683-2534

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FNL & 1980' FEL, Section 22, T22S, R22E

7. If Unit or CA, Agreement Designation

Wagon Wheel <sup>22</sup> Federal Unit #1

8. Well Name and No.

9. API Well No.

30-015-29101

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy, New Mexico

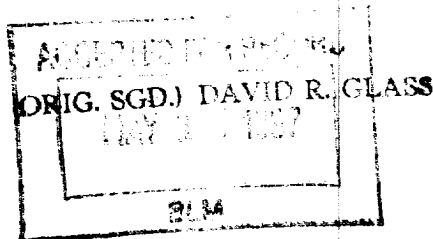
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Production Casing &amp; Cement</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-20-96 Ran 257 jts. 7", 29#, L-80, 8rd LTC, new API casing set @ 10,669.40'. Hole size 8 3/4". Cemented first stage w/350 sx of Modified Super "H" + .4% CFR-3 + 1/4#/sk flocele + 5#/sx gilsonite + .5% Halad-344 + 3#/sx. salt. Mixed @ 13.20#/gal; yield of 1.63 cu. ft./sx; mixing water of 7.89 gals/sx. Plug down to 10,586' @ 2:00 AM, 11-20-96. Bumped plug, released pressure, floats held ok. Pressured up & opened tool. Circulated between stages. 2nd stage cement: 1300sx Cl. "C" lite + 1lb/sx flow seal; 5 lb/sx gilsonite + 12% salt; mix @ 12.4 lb/gal; Yield 2.26 cu. ft./sx, mixing water 12.38 gals/sx followed by 300 sx. of Modified Super H containing 1/4% CFRZ, 1/2% Halad 344 + 5#/sx gilsonite + 3#/sx salt; fluid properties same as 1st stage; plug down to 9050' @ 12:00 PM 11-20-96; DV tool closed & held ok; circ. 120 sx. of cmt. to pit, ND BOP, set slips, clean pits and release rig @ 2:00 AM 11-21-96.



14. I hereby certify that the foregoing is true and correct

Signed Brenda Coffman

Title Regulatory Analyst

Date 05/08/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side