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orm 3160-5	UNITED	STATES		FORM APPROVED
June 1990)		F THE INTERIOR	N.M. Oil Cons. D	Division Budget Bureau No. 1004-0135
		D MANAGEMENT	811 S. 1st Stitled	Expires: March 31, 1993
	SUNDRY NOTICES ANI		,_∧rtesia, NM∩88210	2834W6- 0331649A
Do not use this fo	rm for proposals to drill or	to deepen at the th	ELLS JAN 30 J	45 Alb. If Indian, Allottee or Tribe Name
	se "APPLICATION FOR PE	DAUT "for such a	y to a different reserve	Dir.
			roposais	
	SURMIT IN			7. If Unit or CA. Agreement Designation
	SUBMIT IN	TRIPLICATE		
. Type of Weil			Alam	
Oil Gas Well Well	Other	PANEL	DENTIAL	8. Weil Name and No.
. Name of Operator			Senter The Later Country of Country of States and States and States and States and States and States and States	Midwest Fed. "L" #2
Pogo Producir	O Company			$= \frac{1110West red. L \#2}{9. \text{ API Well No.}}$
Address and Telephone No				
	30-015-29130			
Location of Well (Footage	40, Midland, TX 79 Sec. T., R., M., or Survey Description	/02-/340 (915)	682-6822	10. Field and Pool, or Exploratory Area
sound of them (1 courge,	See., I., K., M., or Survey Description	m) ((l Con Di	Happy Valley Delaware
1650' FNI & 3	30' FWL, Section 34	TOOL DOCE		11. County or Parish, State
	Section 54	, 1223, R26E	T. 2	Eddy County, NM
				Eady councy, MM
CHECK A	PPROPRIATE BOX(s) TO	INDICATE NATU	RE OF NOTICE, REP	PORT, OR OTHER DATA
TYPE OF SI	SUBMISSION TYPE OF ACTION			N
Notice of I	intent	Abandonme	nt	Change of Plans
_	•	Recompletio	n	New Construction
Subsequent	Report	Plugging Ba	ck	Non-Routine Fracturing
_		Casing Repa	iir	Water Shut-Off
Final Aban	donment Notice	Altering Car		Conversion to Injection
			id, Set Surface,	
		Int		Dispose Water (Note: Report results of multiple completion on Well
		100	$\sim \sim $	Completion or Recompletion Report and Log form.)

Spud & Set Surface Csg - MIRU Nabors #301. Spud well @ 1900 hrs CST 12/27/96. Drilled 17-1/2" hole to 655'. TD reached @ 1500 hrs CST 12/29/96. Ran 16 jts 13-3/8" 54.5# J-55 ST&C csg. Cmt'd w/ 330 sxs "C" Lite w/ 2% CaCl₂ 12.4 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl₂ 14.8 ppg. Plug down @ 2130 hrs CST 12/29/96. Recovered 156 sxs excess cmt. Total WOC 24 hrs. Test BOP's to 1000#. Intermediate Csg - Drilled 11" hole 655' to 1700'. TD reached @ 1830 hrs CST 01/01/97. Ran 38 jts 8-5/8" 24# J-55 ST&C csg. Float shoe @ 1700'. Float collar @ 1653'. Howco cmt'd w/ 400 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8 ppg. Plug down @ 0200 hrs CST 01/02/97. Recovered 147 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi. TD & Production Csg - Drilled 7-7/8" hole to 5100'. TD reached @ 2400 hrs CST 01/07/97. Logged well w/ Western Atlas. Ran 118 jts 5-1/2" 17# J-55 LT&C csg. Float shoe @ 5100'. Float collar @ 5054'. Stage tool @ 2759'. Howco cmt'd 1st stage w/ 510 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Displace cmt & land plug. Drop bomb & open DV tool. Circulated 5 hrs between stages. Recovered 30 sxs excess cmt. Cmt 2nd stage w/ 390 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Plug down @ 1745 hrs CST 01/09/97. TOC @ 1100'. ND BOP's &

make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify the foregoing is trugade correct Signed		nior Operations Engineer	Date 1/28/97
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	ACCEPTED FOR RECORD IORIG, SGDJ DAVID R. CLASS FEB 0 3 1937	Date
Fitle 18 U.S.C. Section 1001, makes it a crime for any person know or representations as to any matter within its jurisdiction.			
	*See Instruc	How Reverte Side	

Saa	Incincia	on on Reverse Side
299	mstructi	OIL OIL MEASIZE 2105