Form 3160-3 (July 1993)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

OIL CONSERVATION DIV
811 S. 1st Steer Instruction
UN D STATES ARTESIA, NM*8821642.

DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

		1111111					
APPLI	6. IF INDIAN, ALLOTTER	OR TRIBE HAMB					
TYPE OF WORK		DEEPEN [MEGELO		7. UNIT AGREEMENT N	AMI	
b. TIPE OF WELL	AS STATES		EINOUSEP 191	ONE	8. FARM OR LEASE NAME, WE	1 G/G/	
. NAME OF OPERATOR	OXY USA Inc. //	696	OIL CON	184V.	OXY 22 Federa	_	
P.O. Box 50	250 Midland, TX	79710-0	250 DIST ₆₈	2 5-5717	30-015- 2916 10. FIELD AND FOOL,	TON	
At surface	FSL 1060 FWL S	WSW (M)	Like Ap	provei	Undesignated Table 11. SEC. T. R., M., OR AND SURVEY OR A	BLE. J	
	AND DIRECTION FROM NEARES				12. COUNTY OR PARISE	1	
9 π	iles northeast of	Carlsbad,	NM	1 17 10	OF ACRES ASSIGNED	NM	
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE	IT INE FT.	660'	16. NO. OF ACRES IN LE	10	THIS WELL	160	
(Also to searest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH N/A 900 1		20. 801	20. ROTARY OR CABLE TOOLS ROTARY 1 22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show w	bether DF, RT, GR, etc.)		3232'		9/1/96		
23.	Р	ROPOSED CASI	NG AND CEMENTING P	ROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER P	OOT SETTING DEP	тн	QUANTITY OF CEMENT		
7-7/8"	5-1/2" K55	15.5	4001		105sx - circulated		
4-3/4"	2-7/8" J55	6.5	900'	85s	x - circulated	Post & P. 9-37-96	
					Mu	what.	

It is proposed to drill this well to a TD of 900' and test the Yates formation.

The Blowout Prevention Program is as follows:

- One set of Drill Pipe Rams (3M). 1)
- One set of Blind Rams (3M). 2)

Agencial blook all to General Asquirements and Special Stipulations Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Vent Val	David Stewart Regulatory Analyst	DATE 8/1/96
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	ntitle the applicant to conduct operations there

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rig CONDITIONS OF APPROVAL, IF ANY: 11 D 1 1 4000

Timothy P. O'Brien	1 ,	/ Arsa Macago	1 3 1996
APPROVED BY	me Acting	DA1	Έ
····	*See Instructions On Reven	le Side	£