Form 3160-5 (June 1990)

N.M. Oil Cons. Di. Jon UNITED STATES DEPARTMENT OF THE INTERIOB11 S. 1st Street BUREAU OF LAND MANAGEMENT 1018, NM 88210-2834

PORM APPROVED Budget Buress No. 1004-0135 Funices: March 11, 1993

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SUNDRY NOTICES	AND	REPORTS	ON	WELLS	
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

ferent reservoir.	6. If Indian, Allones or Tribe Name		
00115003	7. If Usul or CA, Agrocment Designation		
5.	8. Well Name and No. 19510 OKT 22 Fedom 1 # 1		

SUBMIT	IN	IRIPL	ICAIL

Type of Well Oil Gas Well Other	NSL 3705	8. Well Name and No. 19510 OKT 22 Fedom 1 #1
Name of Operator OXY USA Inc.	16696	9. API Well No.
3. Address and Telephone No. P.O. Box 50250 Midland, TX	79710-0250 915-685-571	
A Survey Description of Survey Description	cios)	Underignated But ton Yakes, South

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Paris	sh, Scare
660 FSL 1060 FWL 8WSW (M) Sec 22 T305	CABE	Eddy	NM

	s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER SAME
OHEOR ATTROM	
	TYPE OF ACTION

TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Waser Shut-Off Conversion to Injection	
	Doner Spend, Set Cog & Cont.	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)	

NOTIFIED BLM 9/30/96 OF SPUD DATE & TIME. MIRU GIBSON #109, SPUD WELL @ 1100hrs MST 9/30/96. DRILL 7-7/8" HOLE TO TD @ 382', CHC. RIH W/ 5-1/2" 24# CSG & SET @ 382'. M&P 100sx CL H W/ 10#/sx GILSONITE + .25#/sx CELLO-FLAKE + 1% CaCl2 FOLLOWED BY 50sx Cl C W/ 2% CACL2 + .25#/sx CELLO-SEAL FOLLOWED BY 100sx CL C W/ 2% CaCl2, DISP W/ FW, PLUG DOWN @ 0100hrs MST 10/1/96, CEMENT DID NOT CIRCULATE, WOC. BLM NOTIFIED BUT DID NOT WITNESS. RIH W/ 1" TBG & TAG CMT @ 105', M&P 100sx CL C NEAT, CIRC 20sx TO PIT, WOC. BLM NOTIFIED BUT DID NOT WITNESS. NU WH, BOP & CHOKE MANIFOLD, TEST TO 1500#, HELD OK. RIH, TAG CMT & DRILL AHEAD.

DRILL 4-3/4" HOLE TO TD @ 906', 10/02/96, CHC. GR/DLL/MSFL/CNL/CAL, LOG FROM TD TO 200', POOH, CHC. RIH W/ 2-7/8" 6.7# CSG & SET @ 902'. M&P 25sx Cl C NEAT FOLLOWED BY 100sx Cl C W/ 2% CaCL2, DISP W/ FW, BUMP PLUG @ 0700hrs MST 10/3/96 W/ 2000#. CIRCULATE 25sx CMT TO PIT, WOC. BLM NOTIFIED BUT DID NOT WITNESS. SI WOCU.

4. I hereby certify that the foregoing is true and correct Signed		Stewart atory Analyst	Date 10/	7/96
(This space for Federal or State office use)				
A commend by	Take	ACCEP	TED FOR RECORD	
Approved by				
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		any designment or approved the Un	ned States any false, fiction	or fraudulent statements
ride 18 U.S.C. Section 1001, makes it a crime for any perion kn	owingly and willingly to make to	and defendence of agency is an ar-	acaz	i
or representations as to any maner within its jurisdiction.		S Side	BLM	
	*See instruction on	Heaste 21de		

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*