

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OIA/NO. 1004-0137
Expires: February 28, 1993

NSL-3705

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ Oil Cons. Division

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. HEAVE ☐ Other ☐ 1st Street

3. NAME OF OPERATOR

OXY USA Inc.

16696

4. ADDRESS AND TELEPHONE NO.

P.O. Box 50250 Midland, TX 79710-0250 915-685-5717

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FSL 1060 FWL SWSW (M)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

-

9/13/96

15. DATE SPECIFIED

9/30/96

16. DATE T.D. REACHED

10/2/96

17. DATE COMPL. (Ready to prod.)

10/8/96

18. ELEVATIONS (OF, BKS, RT, OR, ETC.)*

3232'

19. TOTAL DEPTH, MD & TVD

906'

20. PLUS, BACK T.D., MD & TVD

900'

21. IF MULTIPLE COMPL., HOW MANY*

22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

737 - 785' Yates

23. TYPE ELECTRIC AND OTHER LOGS RUN

GR/DLL/MISFL/CNL/CAL

Casing Record (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2"	24#	382'	7 7/8"	350 SX - Surface	-
2 1/2"	6.7#	902'	4 3/4"	125 SX - Surface	-

24. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PREPARATION RECORD (Interval, size and number)

4 SPF @ 737-758, 771-785'
Total 140 holes

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
737-785'	10794 gal Frac w/15766# 16/30 sand

28. PRODUCTION

23.°								PRODUCTION		WELL STATUS (Producing or shut-in)					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								Producing					
12/6/95		Flowing													
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
1/13/97		24		OPEN		→		0		182		0		—	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
50		—		→		0		182		0		—			
														TEST WITNESSED BY	

29. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

30. LIST OF ATTACHMENTS

3160-5, 6995

31. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *David Stewart* David Stewart

TITLE

Regulatory Analyst

DATE 1/15/97

* (See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH