

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

458

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ *Oil*

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐ *15'*

2. NAME OF OPERATOR

TOCO L. L. C.

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 888, HOBBS, NM 88241 (505) 393-2727

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below 330' FNL & 2310' FWL

At total depth

14. PERMIT NO. DATE 09/17/96 12. COUNTY OR PARISH EDDY 13. STATE NM

15. DATE SPUDDED 09/24/96 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) SHUT-IN 11/26/96 18. ELEVATIONS (DF, RKB, ST, GR, ETC.)* 3299 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1800 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GAMMA RAY & DENSITY NEUTRON 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20'		42		SURFACE	
13 3/8"	48#	355	17 1/2	346	
7"	23#	1335	8 3/4	848	
4 1/2"	10.5#	1738	6 1/4	150	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1590-1620
1664-68, 1672-1675

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1590 - 1675	Acidz w/4000 gals 15% NEFE

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Boye Heard* TITLE MANAGER DATE 10/07/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION

GEOLOGIC MARKERS

RECEIVED
1997 OCT - 8 A 3: 26
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE
ROSWELL OFFICE