

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-29185  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No. V708

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ DEC 24 '96

2. Name of Operator  
LOUIS DREYFUS NATURAL GAS CORP. O. C. D.

3. Address of Operator  
LOUIS DREYFUS NATURAL GAS CORP. ARTESIA, OFFICE

7. Lease Name or Unit Agreement Name  
"EV" STATE

8. Well No. #6

9. Pool name or Wildcat  
Happy Valley Delaware

4. Well Location  
Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line  
Section 32 Township 22S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Run casing <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/12/96 Ran 72 jts. (3139') 5-1/2" 15.5# J-55 LT&C casing to 3098' Cement casing w/180 sx Halliburton Lite w/1/4# per sx flocele, tailed in w/300 sx premium w/9.4# Cal Seal, 1/4# D-air, 6#/sx salt, 1/4# sx flocele & 2% Cacl. Circulate 82 sx cement to pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raylene Smith TITLE Production Analyst DATE 12/23/96  
TYPE OR PRINT NAME Raylene Smith TELEPHONE NO. (405) 749-5251

(This space for State Use)

ORIGINAL FILED BY THE W. C. C. DIVISION

DEC 31 1996

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_