

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CLSP
BEM
BEM
BEM
Form C-105
Revised 1-1-89

WELL API NO.
30-015-29185

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V 708

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

JAN 02 1997

7. Lease Name or Unit Agreement Name
"EV" STATE

2. Name of Operator
LOUIS DREYFUS NATURAL GAS CORP.

8. Well No.
#6

3. Address of Operator
14000 Quail Springs Parkway, Ste. 600 Oklahoma City, OK 73134

9. Pool name or Wildcat
Happy Valley, Delaware

4. Well Location
Unit Letter G : 1650' Feet From The North Line and 1650' Feet From The East Line
Section 32 Township 22S Range 26E NMPM Eddy County

10. Date Spudded 11/4/96
11. Date T.D. Reached 11/12/96
12. Date Compl. (Ready to Prod.) 12/5/96
13. Elevations (DF & RKB, RT, GR, etc.) 3334' KB, 3320' GL
14. Elev. Casinghead

15. Total Depth 3098'
16. Plug Back T.D. 3052'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Delaware 2770-2800'
20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run
Dual Laterlog, Micro-SFL, GR, Litho Density, Comp. Neutron
22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	362'	17-1/2"	500 sx	-0-
8-5/8"	24#	1650'	11"	737 sx	-0-
5-1/2"	15.5#	3098'	7-7/8"	480 sx	-0-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2749'	

26. Perforation record (interval, size, and number)
2770-2800' (30' - 31 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2770-2800' Spotted 500 gals 7-1/2% HCL
acid over perms. Frac'd as follows: -OVER-

PRODUCTION

28. Date First Production 12/5/96
Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2-1/2" X 1-1/2" X 16" RWBC
Well Status (Prod. or Shut-in) Producing

Date of Test 12/9/96	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl. 14	Gas - MCF 7 mcf	Water - Bbl. 210	Gas - Oil Ratio 500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 14	Gas - MCF 7	Water - Bbl. 210	Oil Gravity - API - (Corr.) 41.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

30. Log Attachments
Logs & Inclination report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Raylene Smith Printed Name Raylene Smith Production Analyst Title Date 12/30/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Ortiz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 1628'	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Cherry Canyon/ID 2447'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. IDE 2584'	T. Chinle _____	T. _____
T. Penn _____	T. Three Amigos 2757'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2770' to 2800' No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
CONTINUED	FROM	FRONT					
Stage #1	Pump	8000	gals. 30# linear gel, tagged w/8 MCI of SC-46.				
Stage #2	Pump	3000	gals 30# borate 10.5 pH cross link gel w/ 16/30				brady sand.
Stage #3	Pump	8000	gals 30# borate 10.5 pH cross link gel w/ 16/30				brady sand.
Stage #4	Pump	1500	gals 30# borate 10.5 pH cross link gel w/8 ppg resin coated 16/30				brady sand.
Stage #5	Flush		to perfs.				