District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Sar

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 L 1 Revised February 21, 1994 Instructions on back Submit to Apropriate District Office

5 Copies

AMENDED REPORT

I.	REC		R AL	LOWABL	E AND AUTHO	DRIZATION	TO TRANS	SPORT		
Operator name and Address LOUIS DREYFUS NATURAL GAS CORP.							2 OGRID Number			
14000 Quail Springs Parkway, Ste. 600							25773			
Oklahoma City, OK 73134						3 Reason for Filing Code NW-New Well 12/5/96				
4 API Number 5 Pool Name							-k	6 Pool Code		
30-015-29185			ļ	Happy Va	alley Delaware			029665		
7 Property Code 16936			*EV' STATE					9 Well Number #6		
II. 10 Surface Location							πυ			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G		22s m Hole Lo	26e	n	1650'	North	1650'	East	Eddy	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	32	22s	26e		1650'	North	1650'	East	Eddy	
12 Lse Code	13 Producing Me		14 Gas	Connection Date	15 C-129 Permit Number	16 C-	129 Effective Date	17 C-129	Expiration Date	
III.	Pump 12/5/96 Oil and Gas Transporters									
18 Transporter OGRID		19 Transporter Nam	ne		20 POD	21 O/G		22 POD ULSTR Loca		
		Amoco Pi			2817097	0	and Description A Section 32-22S-26E			
000-00-00-00-00-00-00-00-00-00-00-00-00		502 NW Avenue					Tank Battery			
		Levelland	-		2818607-					
		Louis Dreyfus Natural Gas				→ G	G Sec. 15-23S-26E			
		14000 Quail Springs Pkwy Suite 600			1 3 Billion		Custody Transfer Meter			
			a City	, OK 7313	400 000 00	1040	Sono i ALA	EGEN	√EM	
Oktanome 1						agricus.		ASSISTED A		
			gas oca s			should k	L-	1481 0 9	1007	
					02818607	الص		JAN VA	1001	
					44			L CON	L DIV.	
IV. Produced Water						DIST. 2				
	23 POD				24 POD ULSTR Location and	Description		ه ۱ د ۱ د ۱ د ا		
2817098 V W	ll Comple	A Section etion Data	32-22	2S-26E Ta	ink Battery					
25 Spud I	non Data	Off Data 26 Ready Date 27 TD				28 PBTD 29 Perforations				
11/4/96		12/5/	96	3098'	3052'		2770-2800'			
30 Hole Size			31 Casing & Tubing Size			32 Depth Set		33 Sacks Cement		
17-1/2			13-3/8			362'		500 sx	1	
11			8-5/8			1650'		737 sx	Port FD-2	
7-7/8			5-1/2			3098'		460 sx	7-17-97	
VI. We	ell Test Da	ata		2-7/8		2749'			comp	
34 Date 1		35 Gas Deliver	y Date		36 Test Date	37 Test Length		38 Tbg. Pressure	39 Csg. Pressure	
12/5/96		12/5/96		12/9/96		24 hrs.				
40 Choke Size		41 Oi 1 <i>A</i>	ı	210	42 Water	43 Gas		44 AOF	45 Test Method	
46 I hereby certify that the rules of the Oil Conservation Division have been complied					7 mcf	CONGEDI	ATION DI	pump		
with and that the information given above is true and complete to the best of my knowledge and belief						OIL CONSERVATION DIVISION				
Signature: Raylone Smith						Approved by:	anager in the	256.686.373	om a com	
Printed name:						Title:				
Raylene Smith										
Production Analyst						Approval Date:			•	
Date: Phone:										
12/30/96 (405) 749-5251 47 If this is a change of operator fill in the OGRID number and name of the previous operat							JAN_	8 1997		
- munsisa (enange or oper	ator till ill the C	YUMD I	idiliuci and nam	to of the previous operato	Л				
Previous Operator Signature						Printed Name		Title	Date	