Form 3160-5 (November 1994)

TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 8

Budge

Division

| ORM APPROVED | 1/ |
|------------------------|------------------------|
| t Bureau No. 1004-0135 | C15 |
| ires November 30 2000 | \mathcal{C}^{\prime} |

| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | NM - 05551 6. If Indian, Allottee or Tribe Name | | | |
|---|--|--|--|---|--|
| | | | | SUBMIT IN TRIPLICATE - Other instructions on reverse side | |
| 1. Type of Well X Oil Gas Well Other 2. Name of Operator V | | | | 8. Well Name and N BONE FLATS "1 | |
| Marathon Oil Company | | | | FEDERAL #6 9. API Well No. | |
| 3a. Address P.O. Box 552, Midland, TX 79702 | · · · · · · · · · · · · · · · · · · · | 3b. Phone No. (<i>include area co</i> 915 - 682 - 1626 | de) | 30-015-29192 | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL "N", 660' FSL & 1980' FWL | | 10. Field and Pool, or Exploratory Area SOUTH DAGGER DRAW UPPER PENN ASSOCIATED POOL | | | |
| SEC. 12, T-21-S, R-23-E | | 11. County or Parish, State EDDY NM | | | |
| 12. CHECK APPROPRIA | ATE BOX(ES) TO IN | DICATE NATURE OF NO | TICE, REPORT | T, OR OTHER DAT | Ā |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| X Notice of Intent | X Acidize | Deepen | Production | (Start/Resume) | Water Shut-Off |
| Subsequent Report | Alter Casing Casing Repair | Fracture Treat New Construction | Reclamation Recomplet | | Well Integrity Other |
| Final Abandonment Notice | Change Plans Convert to Injecti | Plug and Abandon Plug Back | Temporaril Water Disp | y Abandon | |
| 13. Describe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If | olete horizontally, give si formed or provide the I | ubsurface locations and measu Bond No. on file with BLM/B | red and true verti IA. Required sul | ical depths of all per bsequent reports shal | tinent markers and zones. I be filed within 30 davs |

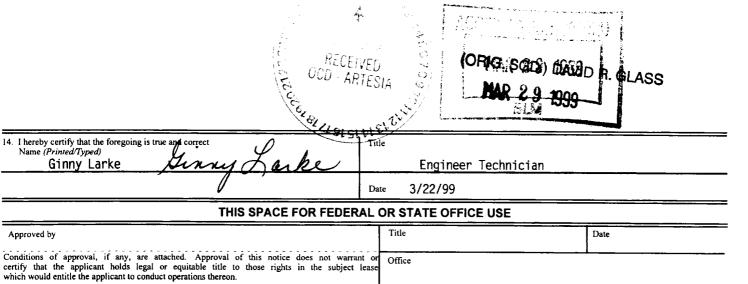
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Work commenced 2/21/99. MIRU PU. Hot oiled tbg & rods. POOH w/rods, NU BOP & tag PBTD @ 8002'. w/tbg & RIH w/perf. clean tool & standing valve, testing tubing on way in. Found collar leaking. POOH retrieving SV. RIH w/perf clean tool again. Acidized perfs from 7796'-7896' using 2100 gals. 15% CCA

Sour Acid w/approx. 1/2 bpf. Started swabbing well, but paraffin caused problems. Clean out w/paraffin cutters then resumed swabbing. Pumped 100 bbls. Diklor down annulus & flushed w/60 bbls fresh water. POOH & L/D perf clean tool. RIH w/2-7/8 prod. tbg. SN @ 7959', R-4 packer @ 7702'. ND BOP & NU wellhead. RIH w/pump and rods, loaded and tested pump action. RD PU and turned well back to production on 2/26/99.

Name (Printed/Typed)

Ginny Larke

14. I hereby certify that the foregoing is true and correct



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by