		I.M. Oil Con	ie -Divisia	on clsP	
Form 3160-5 (November 1994) UNITED STATES 311 S. 1st Strogg DEPARTMENT OF THE INTERIOR rtesia, NM 88210-283 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			93. 18210-2834		
abandoned well. Use I	Form 3160-3 (APD) for such pro	posals.			
SUBMIT IN TRIPLICATE - Other instructions on reverse sign				7. If Unit or CA/Agreement, Name and/or No. NM 91035	
1. Type of Well     44       X     Oil     Gas       Well     Other     70       2. Name of Operator     N		00 PC #3	₩ 8) 1	8. Well Name and No. Bone Flats "12"	
Marathon Oil Company 🗸		P. 4. 6		Federal #6 9. API Well No.	
3a. Address         3b. Phone No. (include area code)           P.O. Box 552, Midland, TX 79702         915.682-1626			xde)	30-015-29192 10. Field and Pool, or Exploratory Area	
<ol> <li>Location of Well (Footage, Sec., T., R., M., or Survey Descr UL "N" 660' FSL &amp; 1980' FWL Section 12, T-21-S, R-23-E</li> </ol>	iption)	CZ2826	\$ \$	South Dagger Draw Upper Penn Associated Pool 11. County or Parish, State Eddy County NM	
12. CHECK APPROPR	NATE BOX(ES) TO INDICA	TE NATURE OF NO	TICE, REPORT	r, or other data	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent           X         Subsequent Report	X       Acidize       [         Alter Casing       [         Casing Repair       [	Deepen Fracture Treat New Construction	Production Reclamatio		
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back		ly Abandon	
If the proposal is to deepen directionally or recomplete horizontally, give subsiriate locations and measured and true 'vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MRIA. Required subsequent reports shall be filed vining of the involved operations. If the operation results in a multiple completion or recompleted, Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, And the operator has determined that the final site is ready for final inspection.) 2/5/00 MIRU PU, RD pumping unit, unseat pump & POOH w/rods & pump. L/D pump. ND wellhead & NU BOP. Release R4 TAC & POOH w/tbg. Found paraffin in top 20 jts, RIH w/tbg. RU wireline, RIH w/pressure bomb to 8000' making stops @ 1000', 2000', 4000', 6000', & 8000'. POOH w/bomb & RD wireline. POOH w/tbg, PU PPI packer & RIHto 7912'. Dropped SV, RU Halliburton, dropped RFC & tested. Spotted 15% CCA acid to PPI tool. PUH treating perfs in 4' increments from 7896'.7796' using 25 gpf for a total of 2525 gals. Max pressure 1981 psi, avg pressure 1410 psi, avg rate 2.2 bpm. RD Halliburton, fished valves, POOH L/D PPI tools. Installed new 4'sub & seating nipple, RIH w/original rods and insert pump. Seated and tested pump and turned over to production 2/9/00.					
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Lab	Title			
Ginny Larke Xun	up Junke		er Technicia	<u>an</u>	
Date 4/6/00 THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	IS SPACE FUR FEDER	Title		Date	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title	to those rights in the subject l	of Office			
which would entitle the applicant to conduct operations thereo Title 18 U.S.C. Section 1001, makes it a crime for a		l lly to make to any dep	partment or agenc	y of the United States any false, fictitious or	

fraudulent statements or representations as to any matter within its inriediction -7

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