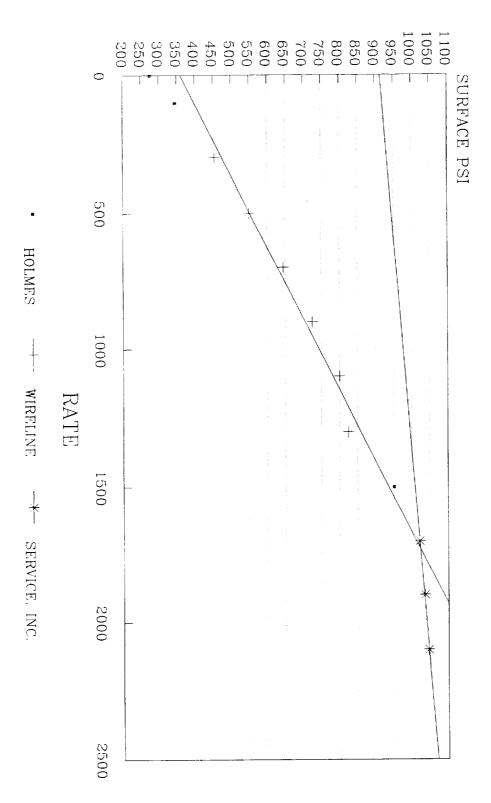
cISF

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

ine 1990) DEPARTMEN	AND MANAGEMENT M. OII CONS. DI	5. Lease Designation and Serial No.
BUREAU OF L	AND MANAGEMENT N. M. CIPON	2 A 374 0/06
THE PARTICIPATION OF THE PARTI	AND DEDORTS ON Width 8: 181 3 09210-	2834 NM-0486 6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES A	AND REPORTS ON WELLS, 181 Street 88210-	6. If Indian, Another of This Court
I Se "APPLICATION FOR	PERMIT—" for such proposals	
SUNDRY NOTICES AND REPORTS ON WELLS. 181 Strong 88210-2 Do not use this form for proposals to drill or to deepen or reentry to the reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well		a will start and Na
Oil Gas XX Other Salt Wa	ter Disposal Well	8. Well Name and No.
Name of Operator		Nix Federal SWD #5
Read & Stevens, Inc.		
Address and Telephone No.		30-015-29196 10. Field and Pool, or Exploratory Area
P. O. Box 1518, Roswell,	NM 88202 505/622-3770	i
Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	Fenton Delaware
990' FSL & 330' FWL	AR ISSIA	11. County or Parish, State
		Eddy County, New Mexic
Section 27 T21S-R28E		
CHECK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	
1112 01 3051111031011	Π	Change of Plans
Notice of Intent	Abandonment	New Construction
	Recompletion	Non-Routine Fracturing
XX Subsequent Report	Plugging Back	Water Shut-Off
	Casing Repair	Conversion to Injection
Final Abandonment Notice	Altering Casing	Dispose Water
	XIX Other <u>Step rate test</u>	(Note: Report results of multiple completion on Well
	day of an	Completion or Recompletion Report and Log form.)
3 Describe Proposed or Completed Operations (Clearly state al	l pertinent details, and give pertinent dates, including estimated date of sta al depths for all markers and zones pertinent to this work.)*	itting any proposed works to
give subsurface locations and measured and true vertice	at depths for all markets and some p	
D 1 0 Chausana	disposes of produced water from the I	Nix lease into the
Read & Stevens	disposes of produced water from the r	In that order
Nix Federal #5 SWD	under administrative order SWD-752.	In that order,
wellhead pressure while	e injecting water is limited to no more t	than 521 psi. On
September 10, 1999 Ho	omes Wireline Service was rigged up on	the SWD well to
september 10, 1999 no	sults of the test showed fractured initiati	on taking place at
run a step rate test. Res	and of the test showed industries with	Read & Stevens
1,010 psi welinead presi	sure at a rate in excess of 1,500 BWPD.	no subject well to
therefore requests an i	ncrease in the pressure allowable on th	le subject well to
900 psi.	AC	CEPTED FOR SALL SALE
ост ра		
		101000
		OCT 1 3 1999
14 I hereby certify that the forgeoing is true and contect		
July 1 ger	TitleOperations Manager	
(This space for Federal or State office ase)		
(This space for redefat of State office \$557)	Title —	Date
Approved by	Title	
COMMINIS OF SEPTION STATE OF SEPTION STA		

READ & STEVENS NIX FEDERAL #5



FRAC @ 1010 SF PSI 9-10-99