

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-015-29196
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Order # SWD-752
7. Lease Name or Unit Agreement Name: Nix Federal SWD
8. Well No. #5
9. Pool name or Wildcat Fenton Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other Salt Water Disposal Well

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518 Roswell, New Mexico 88202

4. Well Location
Unit Letter M : 990 feet from the South line and 330 feet from the West line
Section 27 Township 21S Range 28E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3175' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Step rate test ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Read & Stevens disposes of produced water from the Nix lease into the Nix Federal #5 SWD under administrative order SWD-752. In that order, wellhead pressure while injecting water is limited to no more than 521 psi. On September 10, 1999 Homes Wireline Service was rigged up on the SWD well to run a step rate test. Results of the test showed fractured initiation taking place at 1,010 psi wellhead pressure at a rate in excess of 1,500 BWPD. Read & Stevens, therefore requests an increase in the pressure allowable on the subject well to 900 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

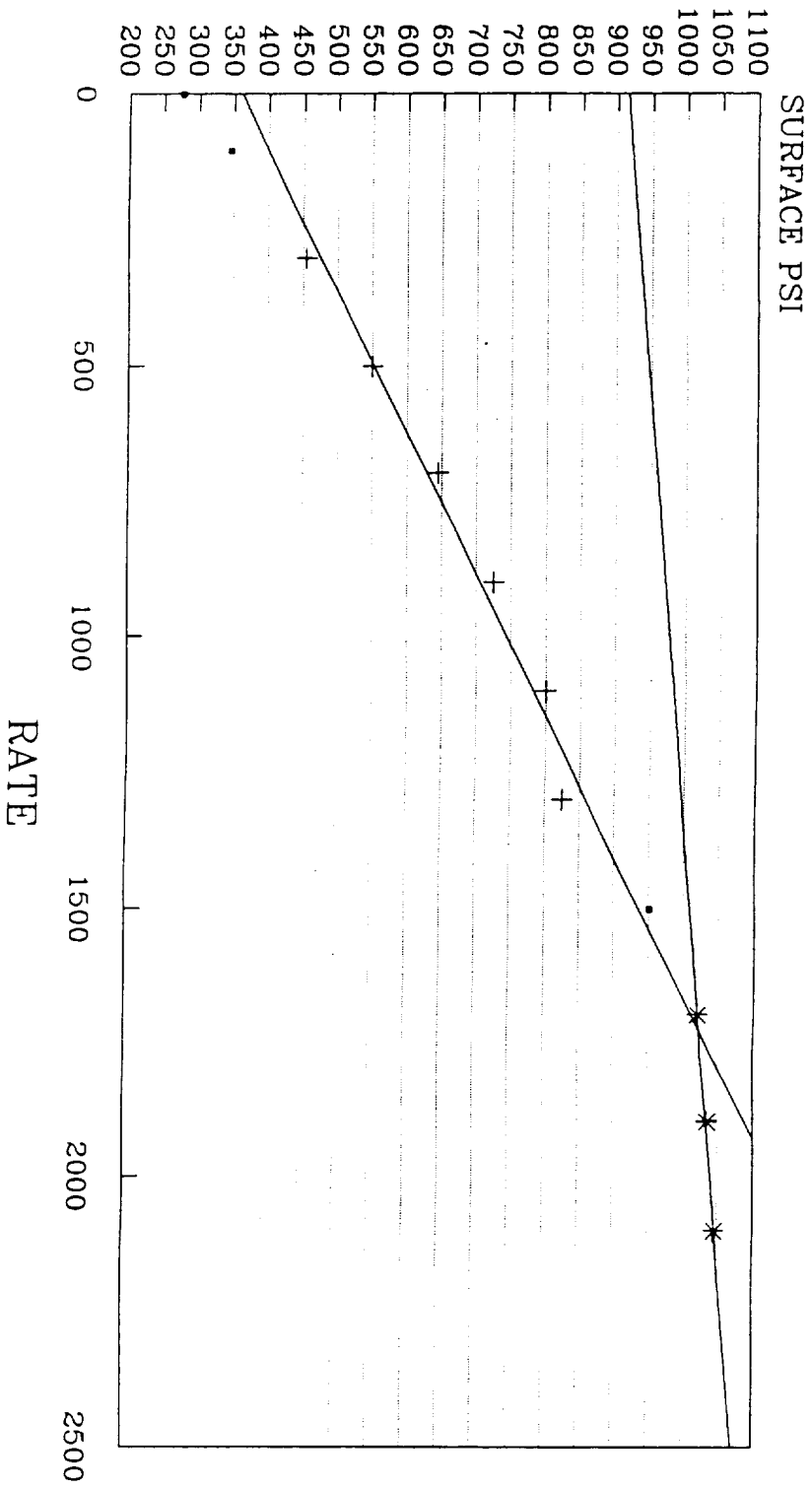
SIGNATURE John C. Maxey, Jr. TITLE Operations Manager DATE 11-2-99

Type or print name John C. Maxey, Jr. Telephone No. 505/622-3770
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

RECEIVED OCT 18 1999,

READ & STEVENS NIX FEDERAL #5



• HOLMES + WIRELINE * SERVICE, INC.
FRAC @ 1010 SF PSI 9-10-99