SUBMIT IN TRIPLICATE*
(Other instructions

Form approved. Budget Bureau N

approved: et Bureau No. 1004-0136

0/5/

UI ED STATES

DEPARTMENT OF THE INTERIOR

reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

<u>AMENDED</u>		BURE	AU OF LAND	MANAGEN	————		. L	NM-04		
	APPLICA	TION FOR	PERMIT TO	DRILLOR	N.M. OIL	Cons. Divis	ion [6.11	F INDIAN, ALLOTTEE OR TE	RIBE NAME	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN 811 S. 1st Street								N/A		
	DRILL X DEEPEN			PEN [Artesia, NM 88210-2834			7. UNIT AGREEMENT NAME		
b. TYPE OF WELL					,			BOGLE FLAT UNIT GAS COM		
OIL WELL	GAS WELL	xxx	OTHER		SINGLE XXX	MULTIPLE ZONE	8. F/	ARM OR LEASE NAME, WELL NO	,	
2. NAME OF OPERATOR	-					•		1	0	
CHEVRON U.S	.A. INC.	·	ATTN: .	J. K. Ripley	(9157687-7	148	9. A	PI WELL NO.	-	
3. ADDRESS AND TELEP			_					30-01	5-29228	
P. O. BOX 1150, MIDLAND, TX 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)								10. FIELD AND POOL, OR WILDCAT		
		learly and in accordance		ments.*)	O. C. C.			INDIAN BASIN UPPER PENN (PRO GAS)		
At surface 10	JO 13L 0	1030 1442	OWN			- O		SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone					0	1. C. E.	SE	EC. 3, T22S, R23	3E	
14. DISTANCE IN MILES	AND DIRECTION	FROM NEAREST TOW	N OR POST OFFICE*		ARTE	ESIA, UN	12.	COUNTY OR PARRISH	13. STATE	
16 MILES WEST of CARLSBAD, NM 15 DISTANCE FROM PROPOSED*								EDDY	NM	
LOCATION TO NEAREST				[6. NO. OF ACRES IN LEASE		17. NO. OF <i>i</i> TO THIS	ACRES ASSIGNED WELL		
PROPERTY OR LEASE L		1.0501			0==				_	
(Also to nearest drig. unit I 18. DISTANCE FROM,PRO		1650'			9. PROPOSED DEPTH	7.00	20 ROTARY	OR CABLE TOOLS	7	
TO NEAREST WELL, DRI							20: 110 1411	ON CABLE 100LD		
OR APPLIED FOR, ON THIS LEASE, FT.					7600'		RO	ROTARY		
21. ELEVATIONS (Show whether DF, RT, GR, ect.)							22. APPROX. DATE WORK WILL START*			
	4063' GF	₹						1/4/97 ****		
23.			BBOB	OCED CACING A	ND CEMENTING PROGRAM					
SIZE OF HOLE	GRADE, SIZ	ZE OF CASING	WEIGHT PI		SETTING DEP			QUANTITY OF CEMENT	 -	
14-3/4"		" J-55-57c		36	150	00'	CIF	CIRCULATED		
8-3/4" 7"		K-SS-LTC auch 26		26	7100'		CIF	CIRCULATED		
MUD DDGGDAAA		1500	,	nece						
MUD PROGRAM;		ົາສວອາ ເດດລະ≂ວດລະ	AIR/AIR MIST	400000						
BOPE EQUIPMENT: 3000 PSI WORKING PRESSURE										
BOTE EQUITIVILIAT: 3000 F31 WORKING FRESSURE								Nov 26		
									_	
									; 1	
								9 21	•	
******	**** PLE	ASE EXPEDITE	*****	*****				21 3		
									ĺ	
								G. 3.		
deepen directionally, give p	pertinent data on	subsurface locations and	measured and true ve	ta on present product ertical depths. Give b	ive zone and proposed new prod Nowout preventer program, if any.	uction zone. If proposal is	s to drill or	- 1 33		
24	$\mathcal{D}_{:}$	No		•						
SIGNED IT	. MO	lly	TITL	.E 7	TECHNICAL ASSIST	TANT		DATE 11/25/	′96	
(This space for Federal	or State office us	se)						· · · · · · · · · · · · · · · · · · ·		
PERMIT NO.	1 7	<u> </u>			APPROVAL DATE					
		certify that the applicant	holds legal or equitabl	e title to those rights	in the subject lease which would	entitle the applicant to co	nduct operat	ions thereon.		
CONDITIONS OF APPE		ARMANDO A. LO	PEZ		• • • • • •			. 1	A	
APPROVED BY			TITL		D LEUM ENGIN	IEER_	ι	DATE 12/14/5	·	
•			•	*See Instruction	s On Reverse Side			/		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.