dsF

Date

Title

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV			State of New Mexico Energy, Minerals & Natural Resources Department  OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088						Revised February 10, 1994 Instructions on back Stibmit to Appropriate District Office 5 Copies  AMENDED REPORT				
PO Box 2088, Santa Fo			T EOD A	LLOWAE	RIFAN	n atit	HOF	217.AT	ION TO T	RANSI	PORT		
I.	<u>r</u>				DLE AIN	DAUI	1101	UZAI		OGRID N	umber		
Operator name and Address Chevron U.S.A. Inc.										4323			
P.O. Box 1150		•							3 F	<sup>3</sup> Reason for Filing Code			
Midland, TX										NW ~			
	Number		5 Pool Name							<sup>6</sup> Pool Code			
20.01	E 2022	o	INDIAN BASIN;UPPER PENN (PRO GAS)						)	79040			
	5-2922 rty Code	0	8 Property Name						<u></u>	9 Well Number			
2!	587		BOGLE FLATS UNIT GAS COM							10			
II. 10 S	urface	e Locatio	n										
				Range Lot. Idn Fee			et from the North/South Line			he East/West line County			
K	3	22S	23E			0	SOUTH		1650	WE	ST	EDDY	
<sup>11</sup> <b>B</b>	Botton	Hole Lo	cation									··	
			Range Lot. Idn		Feet from	the 1	North/South Line		Feet from the	East/W	est line	County	
12 Lse Code	13 Produc	ing Method C	ode 14 Gas	Connection Date	e 15 C-1	29 Permit	Numbe	r 1	6 C-129 Effecti	ve Date	<sup>17</sup> C-1	29 Expiration Date	
F		F		3/11/97									
III. Oil and Gas Transporters													
18 Transporter OGRID			ansporter Nan and Address		20 POD 21 O/G		21 O/G	22 POD ULSTR Location and Description					
14021 MARATHON OIL			COMPANY	22	2819412 0			K-3-22S-23E					
P. O. BOX 55 MIDLAND, TX					Control Control Control								
14035	14035 MARATHON OIL COM P. O. BOX 552				28	819413 G		K-3-222S-23E					
	MI	DLAND, TX	79702										
		<u></u>							,				
	<del> </del>	er grate #16						RECEIVED					
IV. Produc	<u>ea w:</u>	,	<sup>24</sup> POD ULSTR Location and Desc						APR 0 4 1997				
2011									0		(MAI)		
V. Well Completion Data  25 Spud Date			26 Ready Date	27 7	<sup>27</sup> TD			28 PBTD	- W		erform find		
1/12/97			3/11/97		7241'			7241'	7184 7241' (OH)				
<sup>30</sup> Hole Sie			<sup>31</sup> Casi	ize	32 Depth Set				33 Sacks Cement				
14-3/4"			9-5/8"					1524		750			
8-3/4"					7184				730 Post ID -				
					7084				7-18-97				
WIN WET 12 PER						<u> </u>					<del> </del>	samp	
VI. Well Test  34 Date New Oil		35 Gas Deli	very Date 36 Tes		Date	37 Test Length		38 Tbg. Pressure		39	Csg. Pressure		
		3/1:			/97	24 HRS		5	380 44 AOF		0 45 Test Method		
40 Choke Size	40 Choke Size					· •			·· AUr				
NONE	NONE		10				4210				FLOWING		

OIL CONSERVATION DIVISION 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and Delief, ORIGINAL SIGNED BY TEM W. GUM DISTRICT II SUPERVISOR Approved by: Signature: Printed name://
J. K. RIPLEY
Title: Title: Approval Date: JUL \*\* 8 1997 TECHNICAL ASSISTANT Phone: (915)687-7148 4/2/97 47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name