

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM, OFFICE OF
811 S. 1st Street
Albuquerque, NM 87102

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

JUN - 6 1997

1. Type of well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION CO., INC.

3. Address and Telephone No.

P. O. BOX 1150, MIDLAND, TX 79702 Attn: Reggie Holzer (915) 687-7182

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 3, T22S - R23E
1,650' FSL - 1,650' FWL
Unit K

**SUBJECT TO
LIKE APPROVAL
BY STATE**

7. If Unit or CA, Agreement Designation
SW 241

8. Well Name and No.

Bogle Flats Unit Com Well No. 10

9. API Well No.

API No. 30-015-29228

10. Field and Pool, or Exploratory Area
Indian Basin

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12. TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Measurement/comingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Well
(Note: Report results of well completion or recompletion report and logs.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As required by 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4, we are requesting approval of off-lease measurement, alternate measurement method, and commingling of condensate. Attached is a copy of the BLM approval for alternate measurement of condensate in the Indian Basin field. Also as required by 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4, we are requesting approval of off-lease measurement and commingling of gas. Both condensate and gas is transported to the Marathon Gas Plant located, at SW/NE, Section 23, T-21-S, R-23-E in Eddy County, by separate steel pipelines. The routing of these pipelines is shown in Figure 1. An application is attached showing the affected leases in the Indian Basin field.

The well and API number that is associated with this request is:

Well No.	Section	API No.
10	3	#30-015-29228

Other wells and API numbers that were previously approved:

Well No.	Section	API No.
1	3	#30-015-10383

Serial No.
NM-06953A
045273

Serial No.
NM 06953A

14. I hereby certify that the foregoing is true and correct.

Signed

Title Sr. Facilities Engineer

Date May 19, 1997

(This space for Signature or Stamp of the State)

(ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date JUN 05 1997

Approved by

Conditions of approval, if any:

Title 18 U.S.C. Section 1031, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

**APPLICATION FOR SURFACE COMMINGLING
OFF-LEASE STORAGE AND MEASUREMENT APPROVAL**

TO: Bureau of Land Management
Carlsbad Resource Area Headquarters
620 E. Greene Street
P. O. Box 1778
Carlsbad, New Mexico 88220-1778

Chevron U. S. A. Production Company is requesting approval for surface commingling and off lease storage and measurement of hydrocarbon production from the following formations(s) and well(s) on;
Lease name: Bogle Flats Unit Com,

<u>Well No.</u>	<u>Location</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>Formation</u>
10	1,650' FSL -1,650' FWL	3	22S	23E	Upper Penn

with hydrocarbon production from other Federal Leases connected to the Marathon gas gathering and oil and water gathering systems.

Production from the new well involved is as follows:

<u>Well Name and Number</u>	<u>BOPD</u>	<u>Oil Gravity</u>	<u>MCFPD</u>
Bogle Flats Unit Com Well No. 10	9	60° API	4,030

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones and pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at SW/NE, Section 23, T21S-R23E, Eddy County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

The gas and oil are measured at each site utilizing allocation meters. The gas and oil with water is transported to the Marathon Gas Plant in two separate pipelines. After processing the gas it is metered at the tail-gate of the plant and sold. The oil is also processed and sold through a LACT Unit at the plant. The produced water is injected into salt water disposal wells adjacent to the plant.

The proposed commingling of production is in the best interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal Leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

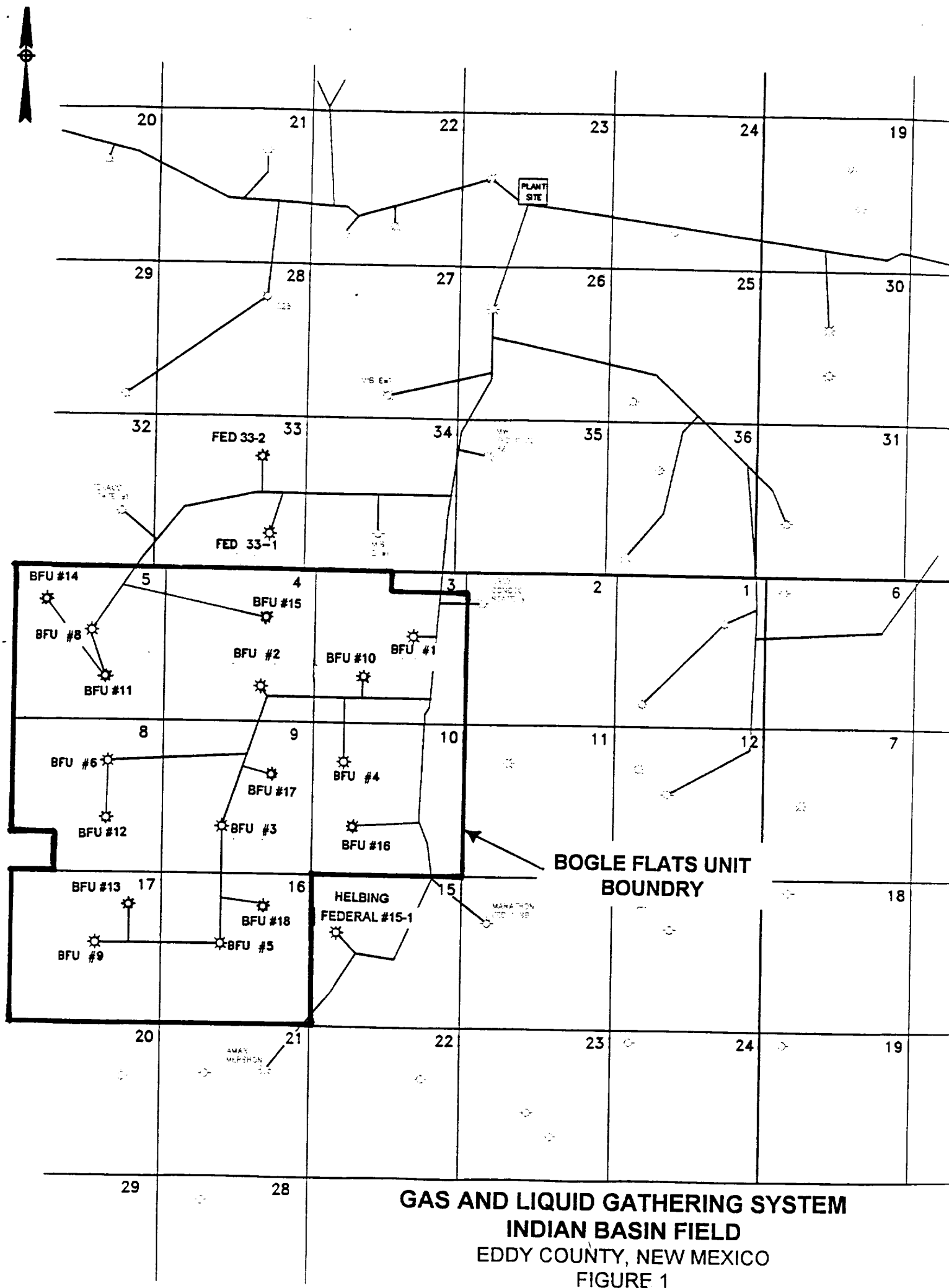
Additional wells require additional commingling approvals.

Signature: R A Holzer

Name: R. A. HOLZER

Title: SR. FACILITIES ENGINEER

Date: 5-19-97





United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Resource Area Headquarters
P.O. Box 1778
Carlsbad, New Mexico 88221-1778



3162 (067)

JAN 26 1993

CERTIFIED--RETURN RECEIPT REQUESTED
P 864 873 119

Marathon Oil Company
Attention: R.F. Unger
P.O. Box 552
Midland, TX 79702

RE: Condensate Measurement, Indian Basin Field

Dear Mr. Unger:

After reviewing your submittal of October 13, 1992, the Bureau of Land Management (BLM), Steve Salzman (NMSO), Armando Lopez (RDO), Adam Salameh and Jim Amos (CRA) are in agreement with your findings.

At this time we are ready to approve your alternate method of measurement and off-lease measurement request. All operators in the Indian Basin field who are presently delivering condensate to the Marathon Indian Basin Gas Plant and are utilizing the existing method of measurement must submit a written request.

This request must address off-lease measurement of oil and gas, and a variance to Onshore Order No. 4 for an alternate method of measurement, showing the present method. This request should show operator, lease and well number, and location.

If you have any questions feel free to contact Jim Amos at (505) 887-6544.

Sincerely,

Richard L. Manus
Area Manager

RECEIVED
MARATHON OIL CO.

FEB 01 1993

Region Counsel
Mid-Continent Region Law Dept.
Midland, Texas

RECEIVED
MARATHON OIL COMPANY

JAN 29 1993

PRODUCTION MANAGER
MIDLAND OPERATIONS
MIDLAND, TEXAS



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Carlsbad Resource Area Headquarters
P.O. Box 1778
Carlsbad, New Mexico 88221-1778

3162(067)
LC064391B, etal

MAR 23 1993

CERTIFIED--RETURN RECEIPT REQUESTED
P 864 875 285

Marathon Oil Company
P. O. Box 552
Midland, TX 79702

RE: Indian Basin Wells (See Attached)

Gentlemen:

Your application of March 3, 1993 requesting approval for off-lease measurement (LACT unit at tailgate of plant) and commingling of both oil and gas, and for an alternate method of oil measurement (allocation meters on lease) is hereby approved subject to the following conditions of approval.

1. That this agency be notified of any changes in your method of oil measurement.
2. That all wells delivering condensate to the Indian Basin Gas Plant have like method of measurement as per request.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect federal royalties.
4. That site security meet all requirements of Onshore Order No. 3 (non-resettable totalizers).

If you have any questions contact Jim Amos at (505) 887-6544.

Sincerely,

Timothy P. C'Brien
For Richard L. Manus
Area Manager

1 enclosure

RECEIVED

MAR 15 1993

AMERICAN OIL CO.
LAND OPERATIONS SUITE
MIDLAND, TEXAS

ATTACHMENT

Marathon Oil Company

Lease No.	Lease Name	Location
LC064391B	Indian Hills Unit #6	SWSE, SEC.20, T21S, R24E
8910085010	Indian Hills Unit Gas Com #3	SEnw, SEC.29, T21S, R24E
8910085080	North Indian Basin Gas Com #3	NESW, SEC.03, T21S, R23E
891008508A	North Indian Basin Unit #8	SESW, SEC.09, T21S, R23E
8910085080	North Indian Basin Unit #8	SESW, SEC.09, T21S, R23E
891008508A	North Indian Basin Unit #1	SWSW, SEC.10, T21S, R23E
SW280	Fed. IBA Gas Com #1	NESW, SEC.15, T21S, R23E
8910085080	North Indian Basin Unit #4	NWSE, SEC.16, T21S, R23E
SW305	J. C. Williamson Std Fed Gas Com	SWNE, SEC.19, T21S, R23E
NM05612A	Indian Basin A #2	NESW, SEC.22, T21S, R23E
NM070522A	Indian Basin C #1	SEnw, SEC.26, T21S, R23E
NM070522A	Indian Basin E #1	NESW, SEC.27, T21S, R23E
SW342	Federal IBC Gas Com #1	NWSE, SEC.29, T21S, R23E
NM034446	Indian Basin D #1	NESW, SEC.34, T21S, R23E
SW338	Federal IBB Gas Com #1	SEnw, SEC.14, T22S, R23E