

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-015-29234
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	LG 794-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name OXY Bulldog State 19682				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____					
2. Name of Operator OXY USA Inc.	8. Well No. 1				
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat 73280 Burton Flat Morrow				
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>20S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 11/8/96	11. Date T.D. Reached 12/24/96	12. Date Compl. (Ready to Prod.) 1/6/97	13. Elevations (DF & RKB, RT, GR, etc.) 3265'	14. Elev. Casinghead	
15. Total Depth 11431'	16. Plug Back T.D. 11385'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	19. Producing Interval(s), of this completion - Top, Bottom, Name 10630 - 11142' Morrow	20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DIL/MCFL/DAIL/GR DNL/AIC/GR/SP	22. Was Well Cored NO				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48#	416'	17 1/2"	4205X - Circulated	-
8 5/8"	24-32#	3046'	11"	1975X - Circulated 2nd	-
7"	23#	2902'	8 7/8"	2505X - Circulated	-
4 1/2"	11.6#	11431'	6 1/4"	1255X - CBL-TOCB 9546'	-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				1.75"	10620'	

26. Perforation record (interval, size, and number) 25PF@ 11134 - 11142' TOTAL 18 holes 25PF@ 10874 - 10876, 10916 - 10928', Total 32 holes 45PF@ 10630 - 10642', Total 49 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1232 - 1264' * AMOUNT AND KIND MATERIAL USED 5005X CM + additives See Sundry Notice
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28. PRODUCTION							
Date First Production 1/6/97	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.					
Date of Test 6/21/97	Hours Tested 24	Choke Size 23/64	Prod'n For Test Period 19	Oil - Bbl. 1763	Gas - MCF 1763	Water - Bbl. 3	Gas - Oil Ratio 92789
Flow Tubing Press. 600	Casing Pressure -	Calculated 24-Hour Rate 19	Oil - Bbl. 1763	Gas - MCF 1763	Water - Bbl. 3	Oil Gravity - API - (Corr.) 62.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By J. Stinson
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30. List Attachments C103, C104, Logs, C122, Dep. Sur.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Reg. Analyst Date 7/11/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 9841'
 T. Salt _____ T. Strawn 10163'
 B. Salt _____ T. Atoka 10430'
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand 3106'
 T. Drinkard _____ T. Bone Springs 5550'
 T. Abo _____ T. Morrow 11224'
 T. Wolfcamp 9080' T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	615	615	Surface Rock				
615	3120	2505	Anhydrite				
3120	5510	2390	Dolomite				
5510	10836	5326	Shale-Lime				
10836	11019	183	Shale-Chert-Lime				
11019	11408	389	Shale-Sand-Lime				
11408	11431	23	Shale-Lime				