

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Read & Stevens, Inc.							
3. ADDRESS AND TELEPHONE NO. P.O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 990' FEL At top prod. interval reported below At total depth							
14. PERMIT NO. 1537				DATE ISSUED APR 25 97			
15. DATE SPUDDED 02-24-97				16. DATE T.D. REACHED 03-06-97		17. DATE COMPL. (Ready to prod.) 04-02-97	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3175' GR				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2740'		21. PLUG, BACK T.D., MD & TVD 2680'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2600-2618' Delaware							
25. TYPE ELECTRIC AND OTHER LOGS RUN DLL-ND							
26. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			
8 5/8"	24 & 32#	550'	11"	300 sx PP Class H w/add			
5 1/2"	17#	2738'	7 7/8"	675 sx HL & 50/50 POZ w/add			
27. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	28. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2634'	
31. PERFORATION RECORD (Interval, size and number) 2600-2618' 76 holes 0.48"				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				2600-2618		1000g 7 1/2% NEFe	
						18000g 30# Borate x-link gel	
						48000# 16/30 Mesh sd proppant	
33. PRODUCTION							
DATE FIRST PRODUCTION 04-02-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 04-13-97	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 54	GAS—MCF. TSTM	WATER—BBL. 90	GAS-OIL RATIO N/A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 54	GAS—MCF. 0	WATER—BBL. 90	OIL GRAVITY-API (CORR.) 40.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY William Palmer	
35. LIST OF ATTACHMENTS Deviation Survey. Logs Previously Sent.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED John G. Maxey, Jr.		TITLE Petroleum Engineer			DATE April 22, 1997		

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	2600'	2618'	Sand

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	2063'	