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(June 1990) DEPARTMEN	ED STATES IT OF THE INTERIOR	FORM APPROVED FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF I	LAND MANAGEMENT	LIVE DLease Designation and Serial No. NM 0554477 & NM88104
Do not use this form for proposals to dril	AND REPORTS ON WELLS	
	ROSWEL	LOPFICE Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE MAY 2 0 1997	Filaree 24 Federal Com #1
1. Type of Well	1001 2 C 1001	
Well 🛛 Well 🗌 Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
Penwell Energy, Inc. 3. Address and Telephone No.		30-015-29280
600 N. Marienfeld, Ste 1100, Midland, Texas 7	'9701 (915) 683-2534	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Des		Happy Valley Morrow Gas
2370' FNL & 660' FEL, Section 24, T-22-S, R	2 3- E	11. County or Parish, State
		Eddy, N ew Mexico
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	URI, UR UTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	CTION
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Other spud & casing	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
2-26-97 Spudded 17 1/2" surface hole @ 3:3 3-1-97 Ran 14 jts. 13 3/8", 48#, J-55, 8rd, S ppg., yield 1.34 sq. ft./sx., mixing wter 6.31 gal 3-6-97 Ran 51 jts 9 5/8", 36#, J-55, 8rd, ST Cal-Seal + 2% CaCl2 mixed @ 14.8 ppg., yiel 1/4#/sx. flocele + 1#/sx. gilsdonite + 6% gel + sx. of Cl. "C" Neet containing 2% CaCl2 mixed Circ'd 250 sx. of cmt. to the pit. Floats held. o 4-12-97 Ran 5 1/2", 17#, S-95, 8rd LTC, ner .4% CFR-3 + 5#/sx gilsonite + .5% Halad -344 to 11,512' @ 3:00 PM CST w/2250# 4-11-97 stage w/1035 sx. of Cl. C Lite + 1/4#/sx flocele gals/sx followed by 200 sx. of Cl. H Neet mixe	STC new API casing set @ 600'. Cmt'd w/650 sx. o Is/sk. Plug down to 558' w/200# @ 2:15 PM 2-28- C, new API casing set @ 2250'. Cmt'd w/200 sx. o d 1.46 sq. ft./sx., mixing water 6.81 gals./sx. followe 12% salt mixed @ 12.4 ppg, yield 2.37 sq. ft/sx, mi d @ 14.8 ppg., yield 1.34 sq. ft/sx., mixing water 6.3 k. w API casing Set @ 11,557'. Cmt'd first stage w/1 4 + 3#/sx salt mixed @ 13.00 ppg, yield 1.71 sq. ft./ Floats held ok; Opened DV Tool w/3000# & circ. e + 1#/sx gilsonite + 6% gel mixed @ 12.4 ppg., yiel d @ 15.6 ppg., yield 1.18 sq. ft./sx, mixing water 5. held ok; Rig released @ 7:00 AM CST 4-12-97. NCCEPTED URIG. SGF	of Cl. "C" Neet + 2% CaCl2 mixed @ 14.8 -97. Float held o.k. Circ'd to surface. of Thixotropic "C" containing 10% ed by 1,000 sx. of Cl. "C" Lite containing ixing water 13.03 gals./sx. followed by 250 31 gals./sx. Plug down to 2,158' w/400#. 140 sx. of Modified Super "H" containing /sx, mixing water 8.50 gals/sx. Plug down 157 sx. of cmt off DV Tool; Cmt'd 2nd eld 2.08 sq. ft./sx mixing water 11.38
14. I hereby certify that the foregoing is true and correct		
Signed	Title Regulatory Analyst	Date05/12/97
(This space for Federal or State office use) Approved by 200 000 Conditions of approval, if any:	Man Tille	Date
Title 18 U.S.C. Section 1001, makes it a crime for any pers statements or representations as to any matter within its ju	son knowingly and willfully to make to any department or agency risdiction.	y of the United States any false, fictitious or fraudulent