

Submit 3 copies  
to Appropriate  
District Office

Ene. Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-29284

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

NEW MEXICO 'DF' STATE COM. NCT-1

8. Well No.

3

9. Pool Name or Wildcat

INDIAN BASIN PENN

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 2100, Denver Colorado 80201

4. Well Location

Unit Letter G : 2000 Feet From The NORTH Line and 1650 Feet From The EAST Line

Section 32 Township 21-S Range 23-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4059'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPERATION ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐OTHER: ☐COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TIH W/ 3-1/2" TBG. TAG CMT @ 3620'. COC AND DV TOOL @ 3615'. TEST TO 2500 PSI. TIH TO 4545'. 01-19-97.
2. BLOW HOLE DRY. CO FS, DRILL 50' FORMATION TO 6975'. PU, FLOW TEST @ RATE OF 2.9 MMCF 450 PSI, 36/64 CK. LEFT FLOWING, NG. 01-21-97.
3. RU SCHLUMBERGER. SET BAKER SC-2P ON WL @ 6810'. 01-24-97.
4. LOAD ANNULUS W/ PACKER FLUID. TEST TO 500 PSI. DS PUMPED NITROGEN IN 3-1/2" TBG AND PUMP OUT PLUG BELOW PKR W/3200 PSI. OPEN WELL AND FLOW TBG CLEAR OF NITROGEN. 01-26-97.
5. FLOW TEST WELL. STABILIZE FLOW RATE OF 3.145 MMCFD, 0 BO, 0 BW, FTP 350 ON 48/64" CHOKE. FLOW TEST COMPLETE @ 11:45 A.M. DRLG TO NG. 01-26-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Belem / S.R.H. TITLE Eng. Assistant.

DATE 1/28/97

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)621-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR

DATE

FEB 21 1997

DeSoto/Nichols 10-94 ver 2.0