

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29284
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	NM-192330
7. Lease Name or Unit Agreement Name	NEW MEXICO DF STATE COM
8. Well No.	3
9. Pool Name or Wildcat	INDIAN BASIN UPPER PENN
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4059' GR	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter G : 2000 Feet From The NORTH Line and 1650 Feet From The EAST Line
Section 32 Township 21-S Range 23-E NMPM EDDY COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO INTENDS TO REPLACE 3 1/2" TUBING STRING WITH A 2 7/8" TUBING STRING. GAS VELOCITIES IN THE 3 1/2" STRING ARE NOT FAST ENOUGH TO LIFT THE WELLS 1.3 BBL/MMCF OF PRODUCED FLUIDS. A 2 7/8" TUBING STRING WILL FACILITATE THE REMOVAL OF PRODUCED FLUIDS FROM THE WELLBORE THEREBY INCREASING THE WELLS GAS PRODUCTION RATE AND LOWERING CONTROLLABLE EXPENSES ASSOCIATED WITH SWABBING. PRIOR TO THE ABOVE, AN ACID STIMULATION WILL BE PERFORMED TO REMOVE ANY SKIN DAMAGE THAT MAY HAVE OCCURRED DURING DRILLING.

INTENDED PROCEDURE:

ACIDIZE UPPER PENN OPEN HOLE (6920-6975) W/5000 GALS 15% HCL & METHANOL. FLSH W/DIESEL TO BTM OF OPEN HLE.
SET 1.875" PLUG IN R PROFILE @ 6829'.
RUPU. TOH & LD 216 JTS 3 1/2" 9.3#, L-80 TBG. SEND 3 1/2" TBG TO WAREHOUSE.
TIH W/2 7/8", 6.5# POLYETHYLENE LINED TBG. LAND TBG IN 7" RETR CSG PKR @ 6810'. RDPU.
REM 1.875" PLUG IN R PROFILE @ 6829'. RETURN WELL TO PRODUCTION.

RECEIVED
OCD - ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 3/16/98
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE MAR 30 1998
CONDITIONS OF APPROVAL, IF ANY: