## Sul-mit 3 copies

## State of New Mexico



to Appropriate District Office	∟∌rgy, Mine	als and Natural Res	sources Department		Revis	sed 1-1-89
DISTRICT 1	OIL CONSERVATION DIVISION		WELL API NO.	<del>-</del> <del>-</del> <del>-</del> <del>-</del> <del>-</del> -		
P.O. Box 1980, Hobbs, NI	M 88240	P.O. Box 2088		30-0	15-29284	
DISTRICT II	sia NM 99210 Santa	e, New Mexico	87504-2088	5. Indicate Type of Le	ase STATE 🔯	FEE 🗌
P.O. Box Drawer DD, Arte DISTRICT !!!	Sia, NIVI GOZIO			6. State Oil / Gas Leas		
1000 Rio Brazos Rd., Azte	ec, NM 87410			6. State Oil / Gas Leas	NM-192330	
S (DO NOT USE THIS FO	UNDRY NOTICES AND RE RM FOR PROPOSALS TO DRI ERENT RESERVOIR. USE "AP (FORM C-101) FOR SUCI	.L OR TO DEEPEN PLICATION FOR PE	OR PLUG BACK TO A	7. Lease Name or Un	=	
1. Type of Well: OIL WELL	☐ GAS ☑ OTHER					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No.		
3. Address of Operator	205 E. Bender, HOBBS, NM 8	8240		9. Pool Name or Wildo INDIAN B	at BASIN UPPER PENN	
4. Well Location	G : 2000 Fee	From The NORT	H _Line and _1650	Feet From The EA	ASTLine	
Unit Letter	Township 21			MPM	EDDY COUNT	Y
Georgia Georgia			B, RT,GR, etc.) 4059' GR			
11.	Check Appropriate Box	to Indicate Nat	ure of Notice, Repor	rt, or Other Data		
	* * *	to maioate rua		UBSEQUENT RI	FPORT OF	
NOTICE OF	INTENTION TO:		REMEDIAL WORK		RING CASING	
PERFORM REMEDIAL WOR		DON 🔲	COMMENCE DRILLING OP	_	AND ABANDONME	_
TEMPORARILY ABANDON		Ц	CASING TEST AND CEME	2.1.7.1.01.		
PULL OR ALTER CASING OTHER:			OTHER:			
	Completed Operations (Clearli SEE RULE 1103.	state all pertinent	details, and give pertine	ent dates, including es	stimated date of s	tarting
3000# TREE. NUBOP & 0 4-09-98: REDRESS ON/0 4-10-98: TIH W/ON/OFF 4-13-98: LATCH ONTO F PSI-OK. SWAB FL TO 34 4-14-98: REL ON/OFF TO TO 500#-OK. NDBOP. NI PRONG & EQUALIZE TB 4-15-98: ACIDIZE UPPEI ON 25# TP. END FL @ 5 4-16-98: TBG PRESS FE 4-17-98: RIG DOWN. OF	LUG & SET IN NIPPLE @ 6829'. CHOKE MANIFOLD. REL ON/OIDFF TOOL. UNLOAD & RACK 2 TOOL, X-OVER, 2 7/8" TBG. LE PKR @ 6820'. TEST ANNULAS 100'. REM TREE. INSTL BOP. LE OOL. LD 1 JT TBG. RUN 2 7/8" J TREE. TEST TREE TO 2500# IG. TBG ON VAC. TIH W/NEW R PENN O.H. FR 6920-6975' W/400'. ELL TO 120#. TIE INTO SALES PEN WELL ON FULL CHOKE. F IT FLOWING 0 BO, 3 BW, & 1920	FETOOL FR PKR. I 15 JTS 2 7/8" TBG. 12 JTS TBG. FO 500 PSI-OK. REI DAD TBG W/2% KC S.S. NIPPLE & 1 JT FOOL. FSH PLUID I FOOL. FSH PLUID I 5000 GALS GAS W LINE @ 4:00 PM. TP-350#. COMPRES	OH LD TBG.  M BOP, REM TBG COLL, L FW. 2 7/8" IPC TBG, LATCH; IN TBG TO 3400', TIH W/ ELL ACID & FLSH W/260	AR. INSTL TREE. TES ONTO PKR. PMP DN 0 /GAUGE RING TO 682 XO GALS DIESEL. FL @	ST TREE FLANGE CSG & TEST ON/0 24'. TIH W/EQUALI  5300'. WELL FLO FLOWING.	TO 2500 OFF TOOI IZER
FINAL KEPUKI					\$	
				90,	RECLINICE O SHIFTER	
I hereby certify that the informationy	hopve is true and complete to the best of my kn	wledge and belief.				
SIGNATURE C	erise Make	TITLE Engi	neering Assistant		DATE 7/20/98	
TYPE OR PRINT NAME	J. Denise Leak	е		Tele	phone No. 397-	0405

District Sepervisor

Sim W. Gund

DATE 7-27-98