

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-29284

5. Indicate Type of Lease

STATE ☒ FEE

6. State Oil / Gas Lease No.

NM-192330

Lease Name or Unit Agreement Name

NEW MEXICO DF STATE COM

8. Well No.

3

9. Pool Name or Wildcat

INDIAN BASIN UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO PLUG BACK TO
(FORM C-101) FOR SUCH PROPOSALS

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter G : 2000 Feet From The NORTH Line and 1650 Feet From The EAST Line

Section 32 Township 21-S Range 23-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4059' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: ☐ HORIZONTAL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-25-00/6-23-00: MIRU KEY 4-25-00. REM FLOW TREE. SET IN SUB BASE. INSTL BOP. PULL PLUG. INSTL TBG SUB.REL ON/OFF TOOL. LD PIPE. TIH W/DP. SET ON/OFF TOOL. REL SEAL SSI IN PKR. PMP 10 BBLS FW DN TBG. START PUMPING @ 1/4 BBL/MIN DN BS. WELL DEAD. TIH W/STINGER & DP. REL PKR. PU BIT & CSG SCRAPER. TIH TO 6800'. WRK BIT & SCRAPER 6800-6875. TIH W/7" CDG BRIDGE PLUG. RUN COLLAR LOG HAD PERFS @ 6846-48 & 6851-60. UNHABLE TO SET PLUG FR 6846-6815'. NOT ENOUGH ROOM TO CUT WINDOW. FC @ 6811. SET PLUG @ 6806. TIH W/GAUGE MILLS. TAG TIGHT SPOTS @ 1258, 1406, 2548, 3584, 5595, 6215. TAG CIBP @ 6806. TIH W/WHIPSTOCK TO 6800. RUN GYRO KEEPER SURVEY FR SURF TO 6800. SET WHIPSTOCK. CUT W/8NDOW FR 6791-6792. MILL FR 6792-6799. TIH W/BIT TO 2496. DRLG FR 6802-6806, 6855, 6870, 6903, 6917, 6967, 6977, 6983, 7001, 7010, 7012, 7025, 7030, 7037, 7062, 7074, 7125, 7157, 7165, 7197, 7212, 7220, 7252. TD LATERAL @ 11:30 AM 5-05-00. TIH W/GR/CCL. TIH & SET PKR. TIH W/TBG & DP. TIH W/1 JT 2 7/8" TBG, NIKP, PUP JT, 212 HTS TBG, ON/OFF TOOL, SET TBG IN 6 PTS COMPRESSION. NDBOP. RU WL. TIH W/K-BAR, HYD JARS. TIH W/LINE FINDER. TIH W/RB PULLING TOOL & CATCH & RECOVER 2ND CUTTER BAR. SWAB 1100' FLUID. TIH W/E-LINE. CATCH FSH & JAR FREE. RU COI8L TBG UNIT. TIH W/1.25" CT TO 6500. START N2 @ 300 SCFM. PUMP 600 CFM N2 @ 1500 PSI8. MIRU KEY WS 5-31-00. RU REV UNIT. ND TREE. NU BOP. PUMP 15 BBLS 2% DN TBG. TIH W/RET TOOL. REL PKR. TIH W/TBG FOR KILL STRING. STOP TBG @ 1256'. TIH W/SMITH HOOK ASSEMBLY. BJMPR SUB. JARS. & DC'S. LATCH ON WHIPSTOCK @ 6795. TIH W/BIT, & DC'S ON TBG. STOP BIT @ 4137'. TAG CIBP @ 6804'. DRILL ON CIBP. MADE 12". TAG @ 6805. DRILL 14". TURN LOOSE. TIH W/PURGE VALVE, SN, TBG. SN @ 6914. TAC @ 6657. ND NBOP. SET TAC 14,000# TENSION. NUWH. TIH W/GAS ANCHOR, PUMP, RDS 6-08-00. RIG DOWN 6-09-00 START PUMPING ON GENERATOR. WELL START PUMPING 9:00 AM 6-13-00

ON 24 HR OPT. PUMPING 1/2 BO, 15 BW, & 149 MCF. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 7/18/00

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

Jim W. Leake

SUPERVISOR, DISTRICT II

CONDITIONS OF APPROVAL IF ANY

TITLE

DATE

JUL 27 2000

DeSoto/Nichols 12-93 ver 1.0



String	PRODUCTION	Run Date: 4/27/00	Shoe Depth: 6920	Float Collar Depth: 6880	DV Tool Depths: 0	0
--------	------------	-------------------	------------------	--------------------------	-------------------	---

CASING

Section	Prop. Size	Actual Size	Grade	Weight	Connection	Joints	Length	Prop. Depth	Actual Depth
1	7	7	S-95	26	LTC	0	6920	6920	6920
Totals:							0	6920	

