

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

11-12-96

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

a. TYPE OF WORK

DRILL

☒

DEEPEN

☐

b. TYPE OF WELL

OIL
WELL

☐

GAS
WELL

☒

OTHER

SINGLE
ZONE

☒

MULTIPLE
ZONE

☐

2. NAME OF OPERATOR

CHEVRON U.S.A. INC.

ATTN: J. K. Ripley

(915) 687-7148

4323

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 1150, MIDLAND, TX 79702

DEC 12 '96

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 2252' FNL & 2065' FEL

UNIT G

At proposed prod. zone

1650' FNL & 1650' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16 MILES WEST of CARLSBAD, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1650' BHL

16. NO. OF ACRES IN LEASE

640.00

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1200'

19. PROPOSED DEPTH

7600'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, ect.)

4068' GR

22. APPROX. DATE WORK WILL START*

1/4/97 ****

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	9-5/8"	36	1500'	CIRCULATED
8-3/4"	7"	26	7100'	CIRCULATED

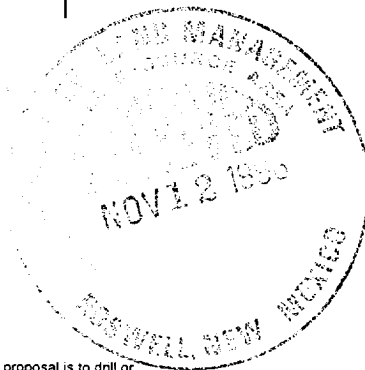
MUD PROGRAM;

0-1300' AIR/AIR MIST

1300-7600' CUT BRINE 9.4-9.9 PPG

BOPE EQUIPMENT:

3000 PSI WORKING PRESSURE (SEE ATTACHED DRAWING)



***** PLEASE EXPEDITE *****

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new production zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24

SIGNED

J. K. Ripley

TITLE

TECHNICAL ASSISTANT

DATE

11/7/96

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

(ORIG. SGD.) TONY L. FERGUSON

TITLE

ADM. MINERALS

DATE

12-11-96

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Posted ID-1
NL & API
12-19-96

DISTRICT I
P.O. Box 1500, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-29295	Pool Code 79040	Pool Name Indian Basin; Upper Penn (Pro Gas)
Property Code 2585	Property Name BOGLE FLATS UNIT	Well Number 17
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 4068

Surface Location

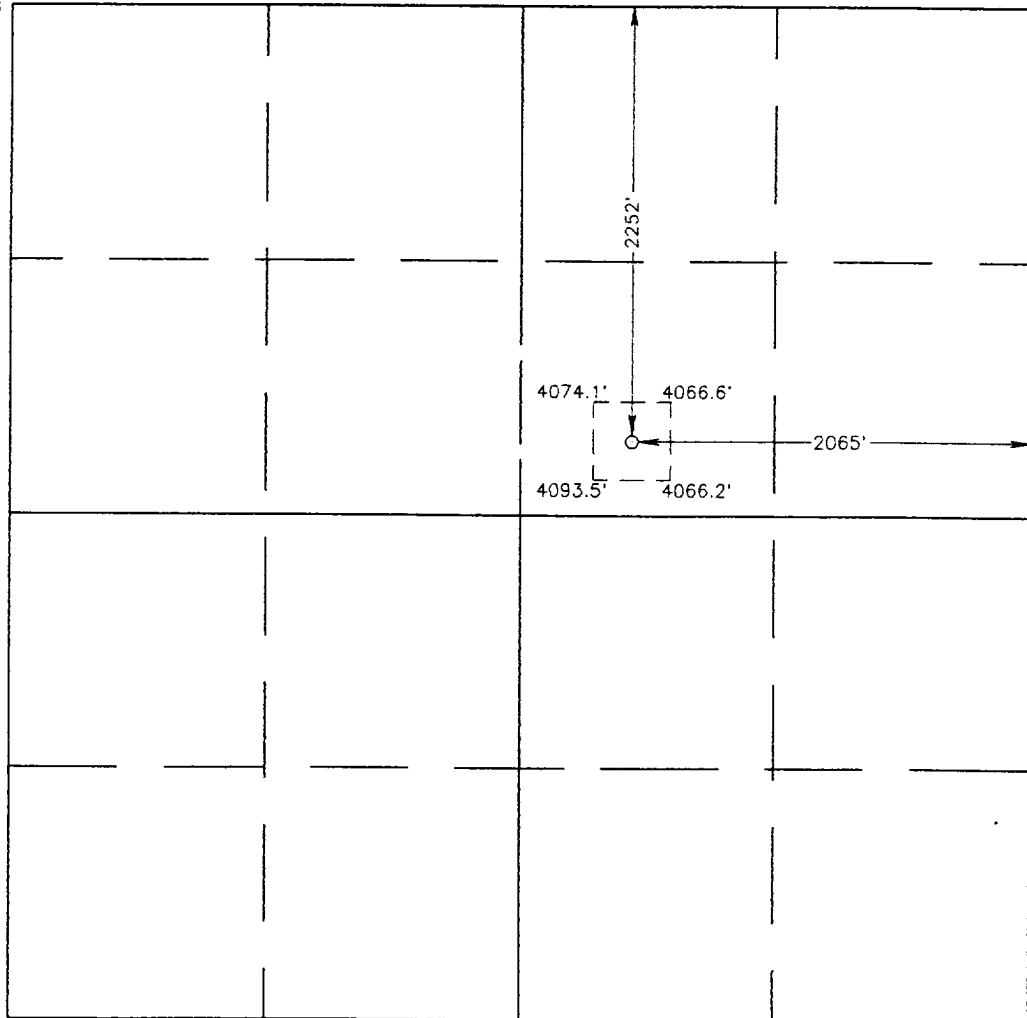
UL or lot No. G	Section 9	Township 22 S	Range 23 E	Lot Idn	Feet from the 2252	North/South line NORTH	Feet from the 2065	East/West line EAST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No. G	Section 9	Township 22S	Range 23E	Lot Idn	Feet from the 1650	North/South line North	Feet from the 1650	East/West line East	County Eddy
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Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>J. K. Ripley</u> Signature</p> <p>J. K. Ripley Printed Name</p> <p>T.A. Title</p> <p>11/7/96 Date</p>
<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>JANUARY 19, 1996</p> <p>Date Surveyed Signature & Seal of Professional Surveyor NEW MEXICO 3239 1-23-96 P.O. No. 95-151980 Certificate No. 1001 WEST 676 RENEE J. EIDSON 3239 EIDSON 12641</p>				

E. CLASS III BLOWOUT PREVENTER STACK:

The Class III preventer stack is designed for drilling or workover operations. It is composed of a single hydraulically operated annular preventer on top, then a blind ram preventer, a drilling spool, and a single pipe ram preventer on bottom. The choke and kill lines are installed onto the drilling spool and must have a minimum internal diameter of 2". All side outlets on the preventers or drilling spool must be flanged, studded, or clamped. An emergency kill line may be installed on the wellhead. A double ram preventer should only be used when space limitations make it necessary to remove the drilling spool. In these instances, the choke manifold should be connected to a flanged outlet between the preventer rams only. In this hookup, the pipe rams are considered master rams only, and cannot be used to routinely circulate out a kick. The Class III blowout preventer stack is shown to the right in Figure 11J.4.

Figure 11J.4
Class III Blowout Preventer Stack

