

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN _____ Llicate*
(See other instructions on reverse side)Apr 19, 1997
FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other ☐
2. NAME OF OPERATOR CHEVRON U.S.A., INC.							
3. ADDRESS AND TELEPHONE NO. P. O. BOX 1150, MIDLAND, TX 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2252' FNL & 2065' FEL At top prod. interval reported below At total depth 1837' FNL & 1463' FEL							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 2/10/97		16. DATE T.D. REACHED 4/13/97		17. DATE COMPL. (Ready to prod.) 4/17/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4068' GR	
19. ELEV. CASINGHEAD XX		20. TOTAL DEPTH, MD & TVD 7505' MD					
21. PLUG BACK T.D., MD & TVD 7505' MD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7150' - 7505' OPEN HOLE	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN EDT/DLL/MCFL/CNL/GR/NGT/FMI/GR					
27. WAS WELL CORRED YES		28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36		1505'		14-3/4"	
7"		26		7150'		8-3/4"	
29. LINER RECORD		SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
3-1/2"		6630'		6630'			
31. PERFORATION RECORD (Interval, size and number)		NONE		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)	
						7150' - 7505'	
						AMOUNT AND KIND OF MATERIAL USED	
						1000 gals 20% HCL	
33. PRODUCTION		DATE FIRST PRODUCTION 4/17/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 4/24/97		HOURS TESTED 24		CHOKE SIZE W.O.		PROD'N. FOR TEST PERIOD OIL—BBL. 2700	
FLOW, TUBING PRESS. 325#		CASING PRESSURE 0		CALCULATED 24-HOUR RATE 9		WATER—BBL. 8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		OIL GRAVITY-API (CORR.) 60.4		TEST WITNESSED BY J. K. Riple			
35. LIST OF ATTACHMENTS Deviation Survey & Directional Survey		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED J. K. Riple		TITLE Technical Assistant	
				DATE 4/30/97			

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Upper Penn.	7190 MD 7155 TVD	7304 MD 7240 TVD	Gas - from production tests

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	465	465
Glonieta	1922	1922
Yeso	2016	2016
Bone Spring	3587	3587
Wolfcamp	6411	6411
Upper Penn.	7190	7155